

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 051 36131 C

Approval Date: 10/14/2022  
Expiration Date: 04/14/2024

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 08 Township: 3N Range: 5W County: GRADY

SPOT LOCATION:  SW  NE  SW  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 695 798

Lease Name: RAY HORTON Well No: 7 Well will be 138 feet from nearest unit or lease boundary.

Operator Name: MACK ENERGY CO Telephone: 4058329830; 5802525580 OTC/OCC Number: 11739 0

MACK ENERGY CO  
  
OKLAHOMA CITY, OK 73142-1839

MCCASLAND FARMS  
4700 GAILLARDIA PKWY, STE 102  
OKLAHOMA CITY OK 73142

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 PRIMROSE	402PRMR	3590
2 CUNNINGHAM /PARKS/ SPRINGER	401CNGM	4814

Spacing Orders: **No Spacing**

Location Exception Orders: **No Exceptions**

Increased Density Orders: **No Density**

Pending CD Numbers: 202203102

Working interest owners' notified: \*\*\*

Special Orders: **No Special**

Total Depth: 6075

Ground Elevation: 1262

**Surface Casing: 115 IP**

Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	[6/29/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
PENDING CD - 202203102	[10/10/2022 - G56] - NE4 SE4 7 & NW4 SW4, W2 E2 NW4, E2 W2 NW4 8-3N-5W X165:10-1-21 PRMR, CNGM SHL 1945' FNL, 138' FWL NO OP NAMED REC 10/4/2022 (P. PORTER)
SPACING	[7/8/2022 - G56] - FORMATIONS UNSPACED; 120-ACRE LEASE (NW4 SW4, W2 E2 NW4, E2 W2 NW4)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 36131 RAY HORTON 7

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