

API NUMBER: 051 24812

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/17/2021
Expiration Date: 08/17/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 4N Range: 5W County: GRADY

SPOT LOCATION: SE SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 300 580

Lease Name: SANDY CREEK RANCH Well No: 2-30-19XHW Well will be 300 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

SANDY CREEK RANCH, LLC
PO BOX 13130
OKLAHOMA CITY OK 73113

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	14890
2	WOODFORD	319WDFD	15297
3	HUNTON	269HNTN	15447

Spacing Orders: 595386
395591
146081

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202100037
202100042
202100033
202100035

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 25621 Ground Elevation: 1229

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 370

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37498
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 19	Township: 4N	Range: 5W	Meridian: IM	Total Length: 10087
County: GRADY				Measured Total Depth: 25621
Spot Location of End Point: N2	NW	NW	NW	True Vertical Depth: 15800
Feet From: NORTH	1/4 Section Line: 50		End Point Location from	
Feet From: WEST	1/4 Section Line: 330		Lease, Unit, or Property Line: 50	

NOTES:

Category	Description
DEEP SURFACE CASING	[2/11/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[2/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[2/11/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100033	<p>[2/16/2021 - GC2] - 30-4N-5W</p> <p>X595386 WDFD</p> <p>5 WELLS</p> <p>NO OP. NAMED</p> <p>REC 2-16-2021 (THOMAS)</p>
PENDING CD - 202100035	<p>[2/16/2021 - GC2] - 19-4N-5W</p> <p>X395591 WDFD</p> <p>5 WELLS</p> <p>NO OP NAMED</p> <p>REC 2-16-2021 (THOMAS)</p>
PENDING CD - 202100037	<p>[2/16/2021 - GC2] - (I.O.) 30 & 19-4N-5W</p> <p>X146081 SCMR, HNTN 30 & 19-4N-5W</p> <p>X595386 WDFD 30-4N-5W</p> <p>X395591 WDFD 19-4N-5W</p> <p>X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO SINGER 1-18-7XH</p> <p>COMPL. INT. (30-4N-5W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL</p> <p>COMPL. INT. (19-4N-5W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL</p> <p>NO OP NAMED</p> <p>REC 2-16-2021 (THOMAS)</p>
PENDING CD - 202100042	<p>[2/16/2021 - GC2] - (I.O.) 30 & 19-4N-5W</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X146081 SCMR, HNTN 30 & 19-4N-5W</p> <p>X595386 WDFD 30-4N-5W</p> <p>X395591 WDFD 19-4N-5W</p> <p>(SCMR, HNTN ARE ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)</p> <p>50% 30-4N-5W</p> <p>50% 19-4N-5W</p> <p>CONTINENTAL RESOURCES, INC</p> <p>REC 2-16-2021 (THOMAS)</p>
SPACING - 146081	<p>[2/16/2021 - GC2] - (640) 19 & 30-4N-5W</p> <p>EXT OTHER</p> <p>EST SCMR, HNTN, OTHERS</p>
SPACING - 395591	<p>[2/16/2021 - GC2] - (640) 19-4N-5W</p> <p>EXT 197445 WDFD</p>

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