API NUMBER: 073 26700

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/07/2020
Expiration Date:	11/07/2021

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION: Section: 23 Townsh	nip: 19N Range: 6W	County: KINGFISHER	
SPOT LOCATION: SW NW NW NW	FEET FROM QUARTER: FROM	NORTH FROM WEST	
	SECTION LINES:	476 199	
Lease Name: VAVERKA SWD AKA HWY 51 S	SWD Well No:	1	Well will be 199 feet from nearest unit or lease boundary.
Operator Name: H2OK LLC	Telephone:	7138247515	OTC/OCC Number: 24060 0
H2OK LLC			
PO BOX 3014		BRYCE VAVER	KKA
MARBLE FALLS , TX	78654-3076	26020 HARPER	RROAD
		DENNIS	KS 67341
Formation(s) (Permit Valid for Listed F	formations Only):		
Name Co	ode Depth		
1 SHAWNEE 40	6SHWN 3852		
2 DOUGLAS 40	6DGLS 4229		
3 OCHELATA 40	5OCLT 4813		
Spacing Orders: No Spacing	Location Excep	otion Orders: No Exceptions	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending			Special Orders: No Special Orders
Total Depth: 5500 Ground Elevation	: 1125 Surface (Casing: 410	Depth to base of Treatable Water-Bearing FM: 280
Under Federal Jurisdiction: No		Approved Method for	r disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: Yes		A. Evaporation/dewate	er and backfilling of reserve pit.
Surface water used to Drill. Tes			
PIT 1 INFORMATION		Categor	ry of Pit: 2
Type of Pit System: ON SITE		Liner not required for	or Category: 2
Type of Mud System: WATER BASED		Pit Loca	ation is: BED AQUIFER
Chlorides Max: 5000 Average: 3000		Pit Location For	mation: SALT PLAINS
Is depth to top of ground water greater than 1	Oft below base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive	e Area.		

NOTES:	
Category	Description
HYDRAULIC FRACTURING	4/27/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SHL	5/7/2020 - GB1 - CHANGED SURFACE HOLE LOCATION TO 476' FNL, 199' FWL PER OPR REQUEST
SPACING	4/27/2020 - G71 - N/A - DISPOSAL WELL

