API NUMBER: 093 25249

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/08/2020
Expiration Date:	11/08/2021

Horizontal Hole Oil & Gas

Pit

located in a Hydrologically Sensitive Area.

			PE	RMIT	TO DRILL				
WELL LOCATION:	Section: 01	Township: 20N	Range: 16W	County: M	AJOR				
SPOT LOCATION:	SW SE SE	SE FEET FR	OM QUARTER: FROM	SOUTH	FROM EAST				
		s	ECTION LINES:	225	360				
Lease Name:	DALE RUMSEY		Well No		300	Well will be	225 feet from nea	rest unit or lease bound	dary.
Operator Name:	COMANCHE EXPLOR	ATION COLLC	Tolophono	e: 405755590	20		OTC/OC	CC Number: 2063	1 0
			Гетерпопе	. 403733390			010/00	70 Number. 2005	
COMANCHE	EXPLORATION C	O LLC							
6520 N WESTERN AVE STE 300				DALE M. RUMSEY REVOCABLE TRUST, DALE M. RUMSEY					
			7004		TRUSTEE				
OKLAHOMA	CITY,	OK 73116-	-7334		P.O. BOX 62	35			
					PEORIA		AZ 85	385	
					TEORIX		712 00		
Formation(s)	(Permit Valid for I	Listed Formations	Only):						
Name	(Code	Depth						
	PIAN (LESS CHESTER)	359MSNLC	9073						
		3391/131/120	9073						
Spacing Orders:	700752 709953		Location Exce	eption Orders:	707810		Increased Density		
	709955							710850	
Pending CD Numb	ers: No Pending						Special	Orders: No Special Ord	ders
Total Depth: 1	14345 Ground	Elevation: 1806	Surface	Casing:	800	Depth to b	base of Treatable Wat	er-Bearing FM: 440	
			· · · · · · · · · · · · · · · · · · ·						nnrovod
							Deep surface	casing has been a	pproved
Under Federal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37287					
Surface Water used to Drill: No				H. SEE MEMO					
PIT 1 INFORMATION				Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C					
Type of Mud System: WATER BASED				Pit Location is: AP/TE DEPOSIT Pit Location Formation: TERRACE					
	Chlorides Max: 8000 Average: 5000			Pit Location	Formation: TERRACE				
	top of ground water grea		e of pit? Y						
Within 1	mile of municipal water w								
Wellhead Protection Area? N									
Pit <u>is</u> l	ocated in a Hydrologically	Sensitive Area.							
PIT 2 INFOR	MATION				Cate	gory of Pit: C			
Type of	Pit System: CLOSED	Closed System Means S	Steel Pits		Liner not require	ed for Category: C			
Type of Mud System: OIL BASED				Pit Location is: AP/TE DEPOSIT					
Chlorides Max: 300000 Average: 200000			Pit Location	Formation: TERRACE					
Is depth to	top of ground water grea	ter than 10ft below base	of pit? Y						
Within 1	mile of municipal water w	ell? N							
	Wellhead Protection Are	ea? N							

HORIZONTAL HOLE 1

Section: 1 Township: 20N Range: 16W Total Length: 5033

County: MAJOR Measured Total Depth: 14345

Spot Location of End Point: NW NE NE NE True Vertical Depth: 9200

Feet From: NORTH 1/4 Section Line: 135 End Point Location from
Feet From: EAST 1/4 Section Line: 360 Lease,Unit, or Property Line: 135

NOTES:	
Category	Description
DEEP SURFACE CASING	2/25/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/25/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 707893	4/6/2020 - G56 - 1-20N-16W X700752 MSNLC 1 WELL NO OP NAMED 1/24/2020
INCREASED DENSITY - 710850	5/8/2020 - G56 - NPT CORRECTING ORDER # 707893 TO REFERENCE #700752 AS WELL AS # 709953
LOCATION EXCEPTION - 707810	4/6/2020 - G56 - (I.O.) 1-20N-16W X700752 MSNLC*** COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP NAMED 1/23/2020 *** S/B X700752/709953 MSNLC; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
МЕМО	2/25/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 700752	2/26/2020 - G56 - (702.02)(HOR)(IRR UNIT) 1-20N-16W VAC OTHER EST MSNLC, OTHERS COMPL INT NCT 660' FB
SPACING - 709953	4/6/2020 - G56 - NPT SP # 700752 TO ADD "COEXIST WITH SP # 140509 MSSSD" TO ORDER PORTION

