

API NUMBER: 093 24499 C

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/26/2022

Expiration Date: 03/26/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 17 Township: 21N Range: 13W County: MAJOR

SPOT LOCATION: ☐ SW ☐ SE ☐ SE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 2620 613

Lease Name: PARKER

Well No: 2-17

Well will be 613 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC

Telephone: 4053193200; 8178852283

OTC/OCC Number: 21003 0

XTO ENERGY INC  
22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

CHARLYN K PARKER, TRUSTEE  
1001 S 14TH ST  
FAIRVIEW OK 73737

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OSWEGO	404OSWG	6650
2	RED FORK	404RDFK	6925
3	INOLA	404INOL	6975
4	MANNING	354MNNG	7000
5	UNCONFORMITY CHESTER	354UNCCR	7050

	Name	Code	Depth
6	MISSISSIPPI LIME	351MSSLM	7700

Spacing Orders: 70493  
424613  
104812  
103789

Location Exception Orders: 523334

Increased Density Orders: 512854  
498355

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 8950

Ground Elevation: 1421

Surface Casing: 727 IP

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 498355	<p>[9/26/2022 - G56] - 17-21N-13W  X424613 INOL, MNNG  X70493 RDFK, MSSLM, OTHER  X103789/104812 UNCCR  1 WELL  XTO ENERGY INC  12/2/2004</p>
INCREASED DENSITY - 512854	[9/26/2022 - G56] - EXT OF TIME FOR ORDER # 498355
LOCATION EXCEPTION - 523334	<p>[9/26/2022 - G56] - (F.O.) 17-21N-13W  X70493 RDFK, OSWG, MSSLM, OTHER  X424613 INOL, MNNG  X104812 UNCCR***  SHL 2620' FNL, 613' FEL  NO OP NAMED  4/14/2006</p> <p>*** S/B X103789/104812 UNCCR;</p>
SPACING - 103789	<p>[9/26/2022 - G56] - (640) 17-21N-13W  VAC 33548/46580 UNCCR  EXT 82594/84563 UNCCR</p>
SPACING - 104812	[9/26/2022 - G56] - NPT ORDER 103789 TO CORRECTLY SPECIFY SP ORDERS BEING EXTENDED
SPACING - 424613	<p>[9/26/2022 - G56] - (640) 17-21N-13W  EXT 245035 INOL, MNNG</p>
SPACING - 70493	<p>[9/26/2022 - G56] - (640) 17-21N-13W  EST OSWG, MSSLM  EXT 68831/68830 RDFK, OTHER</p>