API NUMBER:	073	26932	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/26/2022 Expiration Date: 03/26/2024

PERMIT TO DRILL

WELL LOCATION: Section: 11 Township: 17N Range: 5W County:	KINGFISHER
SPOT LOCATION: NE NE NE NW FEET FROM QUARTER: FROM NORTH	FROM WEST
SECTION LINES: 264	2537
Lease Name: GARRISON 11-17-5 Well No: 2MH	Well will be 264 feet from nearest unit or lease boundary.
Operator Name: BCE-MACH III LLC Telephone: 405252	8100 OTC/OCC Number: 24485 0
BCE-MACH III LLC	JAMES GARRISON
14201 WIRELESS WAY STE 300	6901 N ST. CLAIRE AVE
OKLAHOMA CITY, OK 73134-2521	OKLAHOMA CITY OK 73116
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 6503	
Spacing Orders: 654965 Location Exception Ord	ers: No Exceptions Increased Density Orders: No Density
Pending CD Numbers: 202203567 Working interest ow	ners' notified: *** Special Orders: No Special
202203568	
Total Depth: 12310 Ground Elevation: 1108 Surface Casing	: 470 Depth to base of Treatable Water-Bearing FM: 220
Lladar Endoral Jurisdiction: No	Approved Method for dispession of Drilling Fluids
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids: Fresh Water Supply Well Drilled: No D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-33	
Surface Water used to Drill: Yes H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERA	
	REQUEST
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: AP/TE DEPOSIT
Chlorides Max: 5000 Average: 3000	Pit Location Formation: TERRACE
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
HORIZONTAL HOLE 1	
Section: 11 Township: 17N Range: 5W Meridian: IM	Total Length: 5000
County: KINGFISHER	Measured Total Depth: 12310
Spot Location of End Point: SE SE SW SW	True Vertical Depth: 6960
Feet From: SOUTH 1/4 Section Line: 165	End Point Location from
Feet From: WEST 1/4 Section Line: 1190	Lease,Unit, or Property Line: 165

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[9/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 2022-003567	[9/26/2022 - GC2] - 11-17N-5W X654965 MSNLC 1 WELL NO OP NAMED REC 9/26/2022 (DENTON)
PENDING CD - 2022-003568	[9/26/2022 - GC2] - (I.O.) 11-17N-5W X654965 MSNLC X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO WEST CRESCENT 11-1 COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 660' FWL NO OP. NAMED REC. 9/26/2022 (DENTON)
SPACING - 654965	[9/26/2022 - GC2] - (640)(HOR) 11-17N-5W VAC OTHER EXT 633674 MSNLC, OTHERS COMPL. INT. NLT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON- HORIZONTAL SPACING UNITS)