

API NUMBER: 129 24133 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/23/2022  
Expiration Date: 03/23/2024

Horizontal Hole Oil & Gas

Amend reason: OCC CORRECTION: UPDATE PIT  
INFORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 06 Township: 13N Range: 24W County: ROGER MILLS

SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 289 773

Lease Name: SHOWTIME Well No: 1-7H Well will be 289 feet from nearest unit or lease boundary.  
Operator Name: KING ENERGY LLC Telephone: 4054630909 OTC/OCC Number: 19617 0

KING ENERGY LLC

OKLAHOMA CITY, OK 73116-9044

JONI AND SCOTT SANDERFORD

9583 N 1802 ROAD

CHEYENNE OK 73628

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 TONKAWA	406TNKW	9150

Spacing Orders: 126799

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202201946

Working interest owners' notified: \*\*\*

Special Orders: No Special

202202314

Total Depth: 14560

Ground Elevation: 2083

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 440

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38568

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED - CROTON  
CREEK)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CLOUD CHIEF

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CLOUD CHIEF

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**HORIZONTAL HOLE 1**

Section: 7	Township: 13N	Range: 24W	Meridian: IM	Total Length: 4950
County: ROGER MILLS				Measured Total Depth: 14560
Spot Location of End Point: SE	SW	SW	SW	True Vertical Depth: 9150
Feet From: <b>NORTH</b>	1/4 Section Line: 165		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 400		Lease, Unit, or Property Line: 165	

**NOTES:**

Category	Description
DEEP SURFACE CASING	[9/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[9/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 202201946	<p>[9/23/2022 - G56] - 7-13N-24W</p> <p>X126799 TNKW</p> <p>1 WELL</p> <p>NO OP NAMED</p> <p>REC 8/17/2022 (NORRIS)</p>
PENDING CD - 202202314	<p>[9/23/2022 - G56] - (I.O.) 7-13N-24W</p> <p>X126799 TNKW</p> <p>COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL</p> <p>NO OP NAMED</p> <p>REC 8/17/2022 (NORRIS)</p>
SPACING - 126799	<p>[9/23/2022 - G56] - (640) 6-13N-24W</p> <p>EXT OTHERS</p> <p>EST OTHERS</p> <p>EXT 1067438/116624 TNKW, OTHER</p>
WATERSHED STRUCTURE	<p>[9/23/2022 - G56] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING</p>