PI NUMBER: 045 23819	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: Expiration Date:	11/01/2019 05/01/2021			
rizontal Hole Oil & Gas Iti Unit	((Rule 165:10-3-1)					
	Р	ERMIT TO DRI	LL				
WELL LOCATION: Sec: 29 Twp: 17N Rge:							
SPOT LOCATION: SE NW NW	SECTION LINES:		AST 105				
Lease Name: SPOONBILL 20X17-17-23		HB 2	105	Well will be 400 feet from neare	est unit or lease boundary.		
Operator FOURPOINT ENERGY LLC Name:		Telephone: 3032	900990	OTC/OCC Number:	23429 0		
FOURPOINT ENERGY LLC				READ			
100 SAINT PAUL ST STE 400			CRIPPLE BEAR 1955 CYPRESS RIDGE TERRACE, UNIT 1012				
DENVER, CO	80206-5140		LEESBURG				
Formation(s) (Permit Valid for Listed F Name 1 CLEVELAND 2	Formations Only): Depth 9410	6 7	Name	Dept	th		
3		8					
4		9					
5		10					
Spacing Orders: 704039	Location Exception Or	ders:	Increased Density Orders:				
Pending CD Numbers: 201904377 201904380 201904381 201904376				Special Orders:			
Total Depth: 20388 Ground Elevation:	2321 Surface Ca	asing: 840		Depth to base of Treatable Wate	er-Bearing FM: 690		
Under Federal Jurisdiction: No	Under Federal Jurisdiction: No Fresh Water St		No	Surface Water	Surface Water used to Drill: Yes		
PIT 1 INFORMATION		Appro	oved Method for dis	sposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Mea	ns Steel Pits						
Type of Mud System: WATER BASED		D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-370					
Chlorides Max: 8000 Average: 5000		H. S	EE MEMO				
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N	v base of pit? Y						
Pit is located in a Hydrologically Sensitive Area	a.						
Category of Pit: C							
Category of Pit: C Liner not required for Category: C							

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 OGALLALA

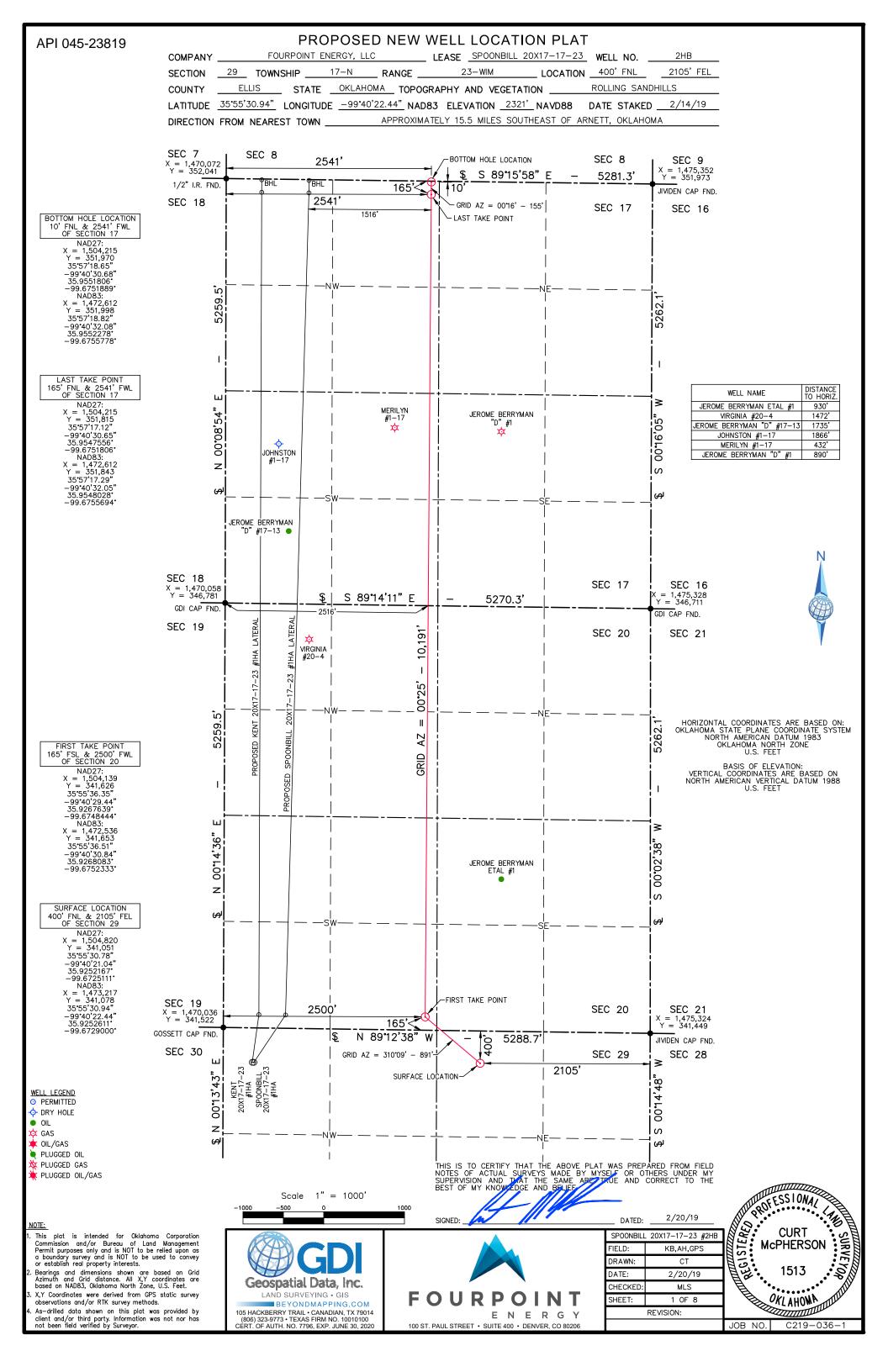
HORIZONTAL HOLE 1

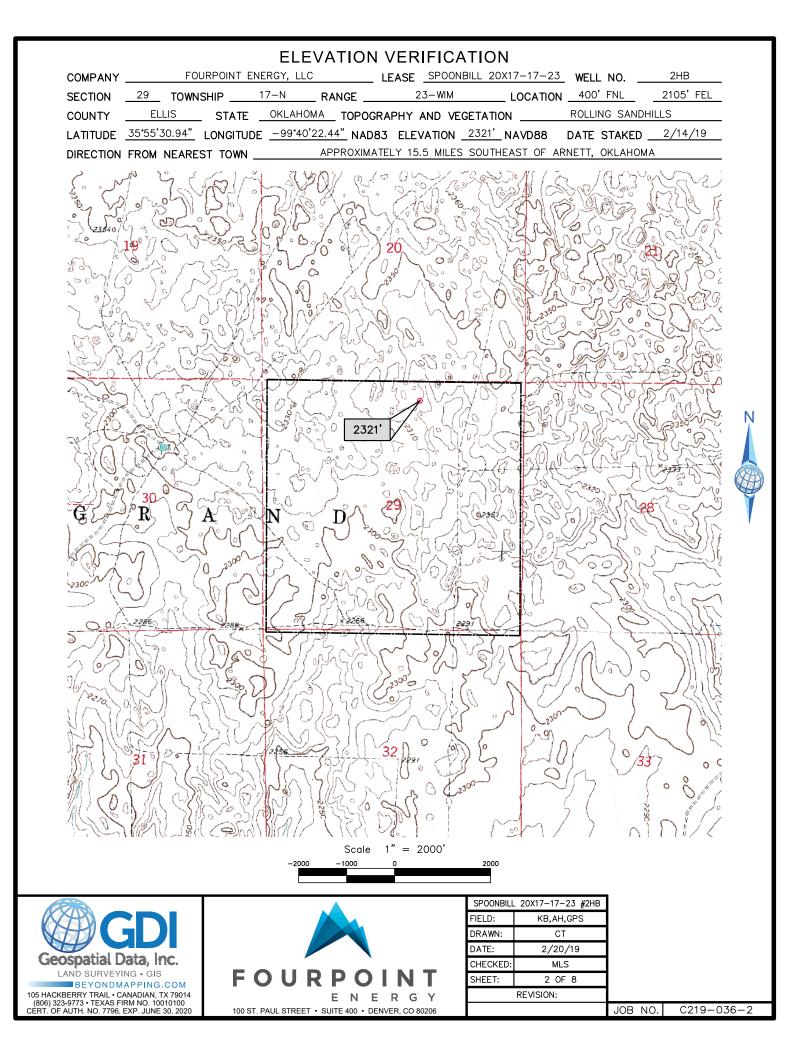
Sec 17 Twp 17N Rge 23W County ELLIS Spot Location of End Point: NE NE NE NW Feet From: NORTH 1/4 Section Line: 10 Feet From: WEST 1/4 Section Line: 2541 Depth of Deviation: 9350 Radius of Turn: 539 Direction: 355 Total Length: 10191 Measured Total Depth: 20388 True Vertical Depth: 9644 End Point Location from Lease, Unit, or Property Line: 10

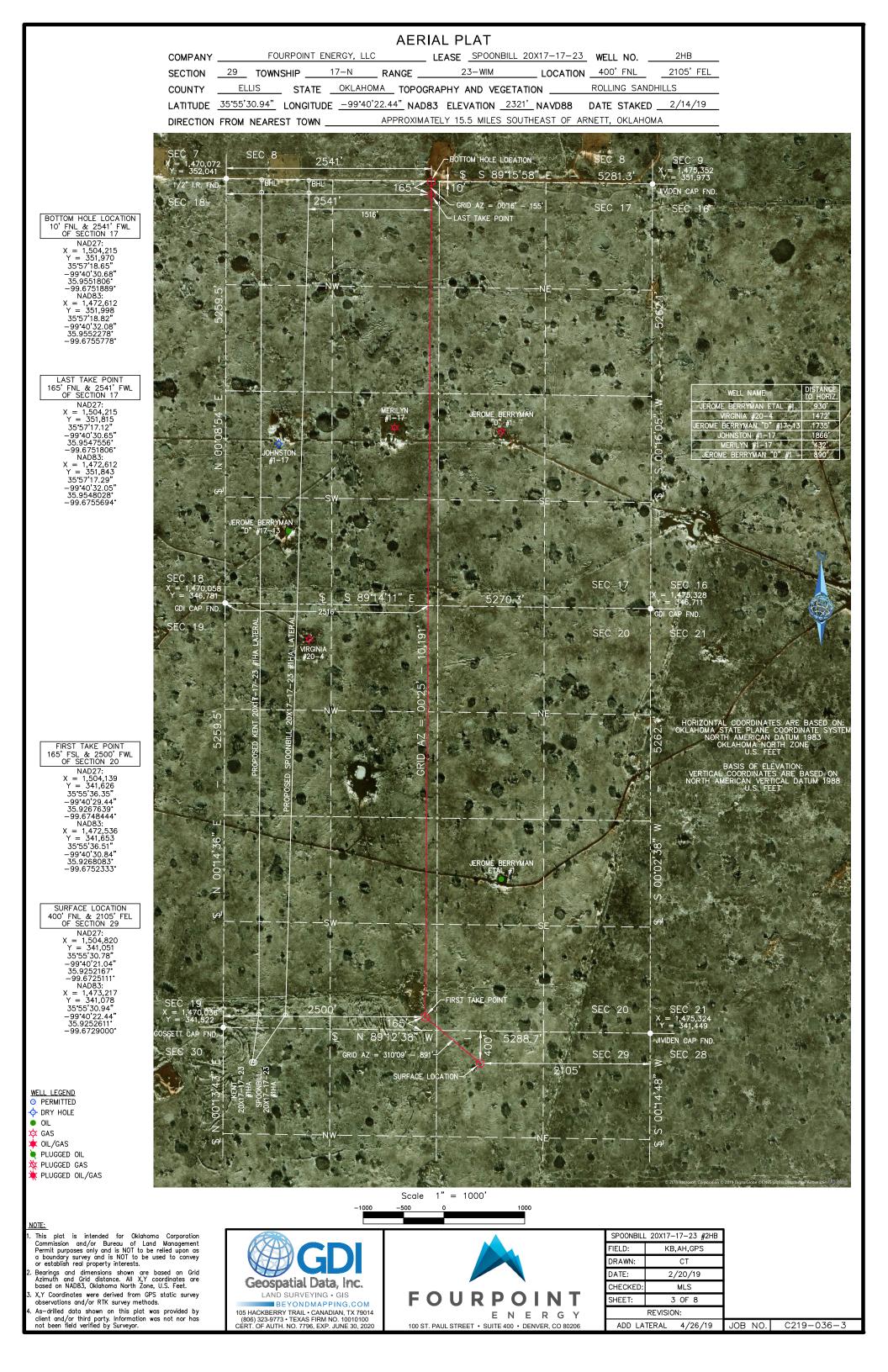
Notes:	
Category	Description
HYDRAULIC FRACTURING	10/22/2019 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	10/22/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201904376	11/1/2019 - GB1 - (I.O.) 17 & 20-17N-23W EST MULTIUNIT HORIZONTAL WELL X704039 CLVD 50% 17-17N-23W 50% 20-17N-23W NO OP. NAMED REC. 9/30/2019 (JOHNSON)
PENDING CD - 201904377	11/1/2019 - GB1 - (I.O.) 17 & 20-17N-23W X704039 CLVD COMPL. INT. (20-17N-23W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (17-17N-23W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL NO OP. NAMED REC. 9/30/2019 (JOHNSON)

045 23819 SPOONBILL 20X17-17-23 2HB

PENDING CD - 201904380	11/1/2019 - GB1 - 17-17N-23W X704039 CLVD 2 WELLS NO OP. NAMED REC. 9/30/2019 (JOHNSON)
PENDING CD - 201904381	11/1/2019 - GB1 - 20-17N-23W X704039 CLVD 2 WELLS NO OP. NAMED REC. 9/30/2019 (JOHNSON)
SPACING - 704039	11/1/2019 - GB1 - (640)(HOR) 17 & 20-17N-23W EXT 637222 CLVD, OTHER EXT OTHER EST OTHER COMPL. INT. NCT 660' FB







SECTION 29 TO	VI FOURPOINT ENERGY, LLC WNSHIP17-N RANGI STATEOKLAHOMA TC	E 23-WIM	LOCATION	400' FNL	2105' FEL
LATITUDE	4"	NAD83 ELEVATION	2321' NAVD88	DATE STAKED	2/14/19
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
CAND SURVEYING - GIS BEYONDMAPPING.CO KBERRY TRAIL - CANADIAN, TX 79 29773 - TEXAS FIRM NO. 100101C F AUTH. NO. 7796, EXP. JUNE 30, 2	E I	OINT Nergy	SPOONBILL 20X17–17– FIELD: KB,AH, DRAWN: CT DATE: 2/20, CHECKED: MLS SHEET: 4 OF REVISION:	GPS /19 S	NO. C219-036-4

