API NUMBER: 017 25552

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/01/2019
Expiration Date: 05/01/2021

PERMIT TO DRILL

CK 1307 Well No: 4LMH-35
SECTION LINES: 233 966
SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
26 Twp: 13N Rge: 7W County: CANADIAN
26 Twp: 13N Rge: 7W County: CANADIAN

Well will be 233 feet from nearest unit or lease boundary.

Operator CHAPARRAL ENERGY LLC Telephone: 4054788770; 4054264 OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

DAVID BROOKS, TRUSTEE OF THE DAVID BROOKS REVOCABLE TRUST

3850 N. EVANS RD

EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Бер	tn
1	MISSISSIPPI	9045	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	130956	Location Exception Orders:		Increased Density Orders:	696004

Pending CD Numbers: 201904425 Special Orders:

Total Depth: 14300 Ground Elevation: 1331 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Deep surface casing has been approved

D. One time land application -- (REQUIRES PERMIT)

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

H. SEE MEMO

PERMIT NO: 19-37040

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

Sec 35 Twp 13N Rge 7W County CANADIAN

Spot Location of End Point: SW SE SW SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 1880

Depth of Deviation: 8770
Radius of Turn: 656
Direction: 195
Total Length: 4500

Measured Total Depth: 14300

True Vertical Depth: 9370

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 10/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 10/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 696004 11/1/2019 - GC2 - (F.O.) 35-13N-7W

X130956 MISS 2 WELLS

CHAPPARL ENERGY, LLC

5-13-2019

MEMO 10/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201904425 11/1/2019 - GC2 - (I.O.) 35-13N-7W

X130956 MISS

X165:10-3-28(C)(2)(B) MISS MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED

WELLBORE

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL/FWL

NO OP. NAMED

REC. 10-8-2019 (NORRIS)

SPACING - 130956 11/1/2019 - GC2 - (640) 35-13N-7W

EST MISS, OTHERS

