API NUMBER: 045 23818 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/01/2019 Expiration Date: 05/01/2021

Pit Location is BED AQUIFER Pit Location Formation:

OGALLALA

Horizontal Hole Multi Unit

Oil & Gas

## PERMIT TO DRILL

	<u>. L.</u>	WIII TO DIVIEL			
VELL LOCATION:         Sec:         29         Twp:         17N         Rge:         23W           SPOT LOCATION:         SE         NW         NW         NW         FE	County: ELLIS	TH FROM WEST			
	CTION LINES: 427	380			
Lease Name: SPOONBILL 20X17-17-23	Well No: 1HA		Well will be 380 feet from near	est unit or lease boundary.	
Operator FOURPOINT ENERGY LLC Name:	т	elephone: 3032900990	OTC/OCC Number:	23429 0	
FOURPOINT ENERGY LLC		CRIPPLE	BEAR		
100 SAINT PAUL ST STE 400		-	1955 CYPRESS RIDGE TERRACE, UNIT 1012		
DENVER, CO 80	206-5140	LEESBUR	•	20176	
Formation(s) (Permit Valid for Listed Forma	tions Only):				
Name	Depth	Name	Dep	th	
1 CLEVELAND	9410	6			
2		7			
3 4		8 9			
5		10			
		10			
Spacing Orders: 704039	Location Exception Order	rs:	Increased Density Orders:		
Pending CD Numbers: 201904375			Special Orders:		
201904374					
Total Depth: 20261 Ground Elevation: 2334	Surface Casi	ng: 830	Depth to base of Treatable Wat	er-Bearing FM: 680	
Under Federal Jurisdiction: No	Fresh Water Supp	oly Well Drilled: No	Surface Water	used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for o	disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Stee	Pits				
Type of Mud System: WATER BASED		D. One time land app	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-37045		
Chlorides Max: 8000 Average: 5000		H. SEE MEMO			
Is depth to top of ground water greater than 10ft below base of	of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: OGALLALA

## **HORIZONTAL HOLE 1**

Sec 17 Twp 17N Rge 23W County **ELLIS** NW Spot Location of End Point: ΝE NF NW Feet From: NORTH 1/4 Section Line: 10 Feet From: WEST 1/4 Section Line: 1025

Depth of Deviation: 9303 Radius of Turn: 491

Direction: 5

Total Length: 10186

Measured Total Depth: 20261

True Vertical Depth: 9657

End Point Location from Lease,
Unit, or Property Line: 10

Notes:

**MEMO** 

Category Description

HYDRAULIC FRACTURING

10/22/2019 - GC2 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 10/22/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

EST MULTIUNIT HORIZONTAL WELL

X704039 CLVD 50% 17-17N-23W 50% 20-17N-23W NO OP. NAMED

REC. 9/30/2019 (JOHNSON)

PENDING CD - 201904375 11/1/2019 - GB1 - (I.O.) 17 & 20-17N-23W

X704039 CLVD

COMPL. INT. (20-17N-23W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (17-17N-23W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

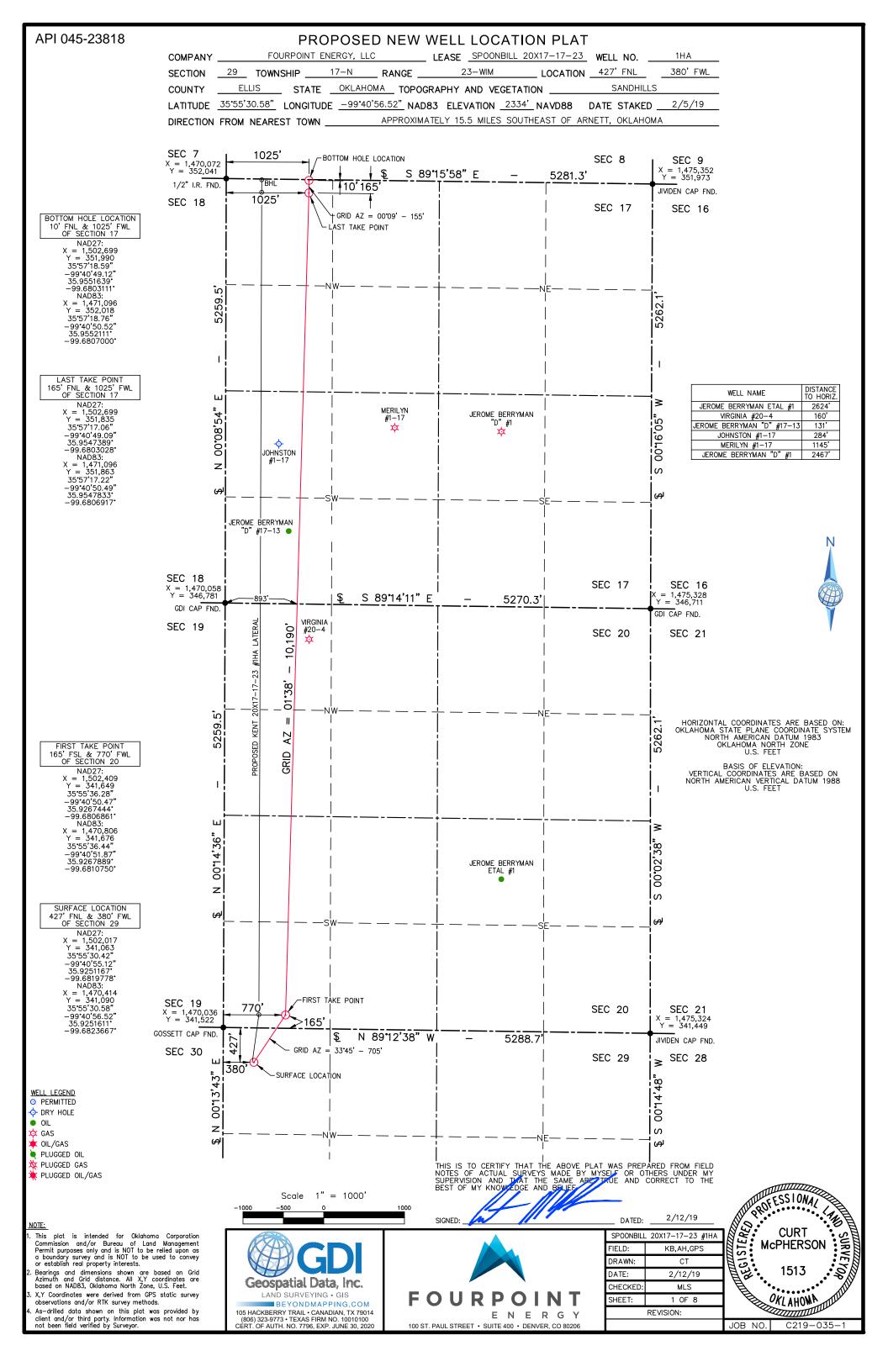
REC. 9/30/2019 (JOHNSON)

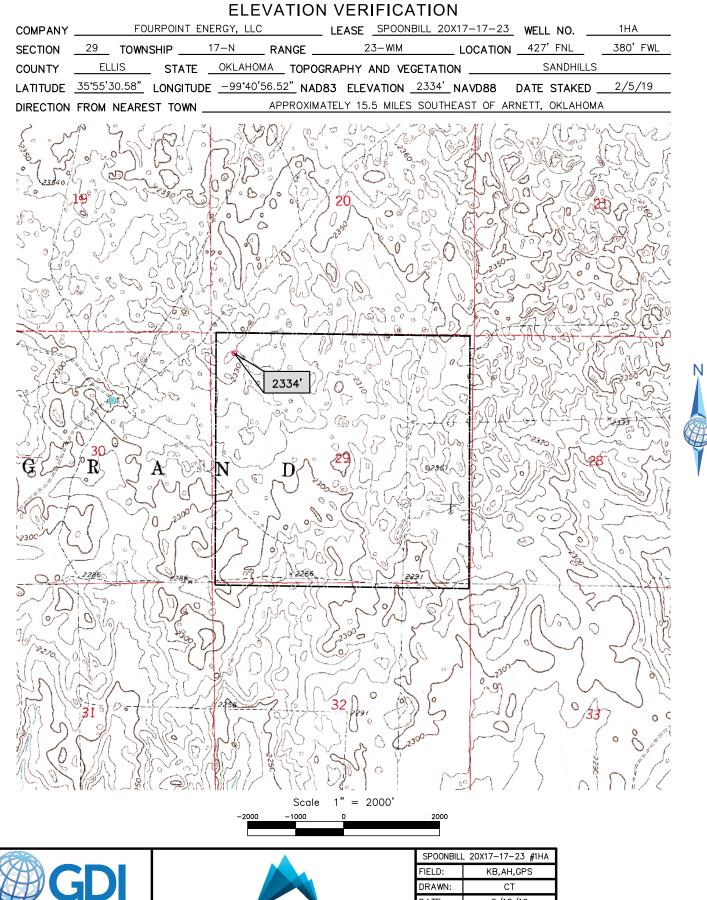
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23818 SPOONBILL 20X17-17-23 1HA

SPACING - 704039 11/1/2019 - G EXT 637222 0

11/1/2019 - GB1 - (640)(HOR) 17 & 20-17N-23W EXT 637222 CLVD, OTHER EST OTHER EXT OTHER COMPL. INT. NCT 660' FB



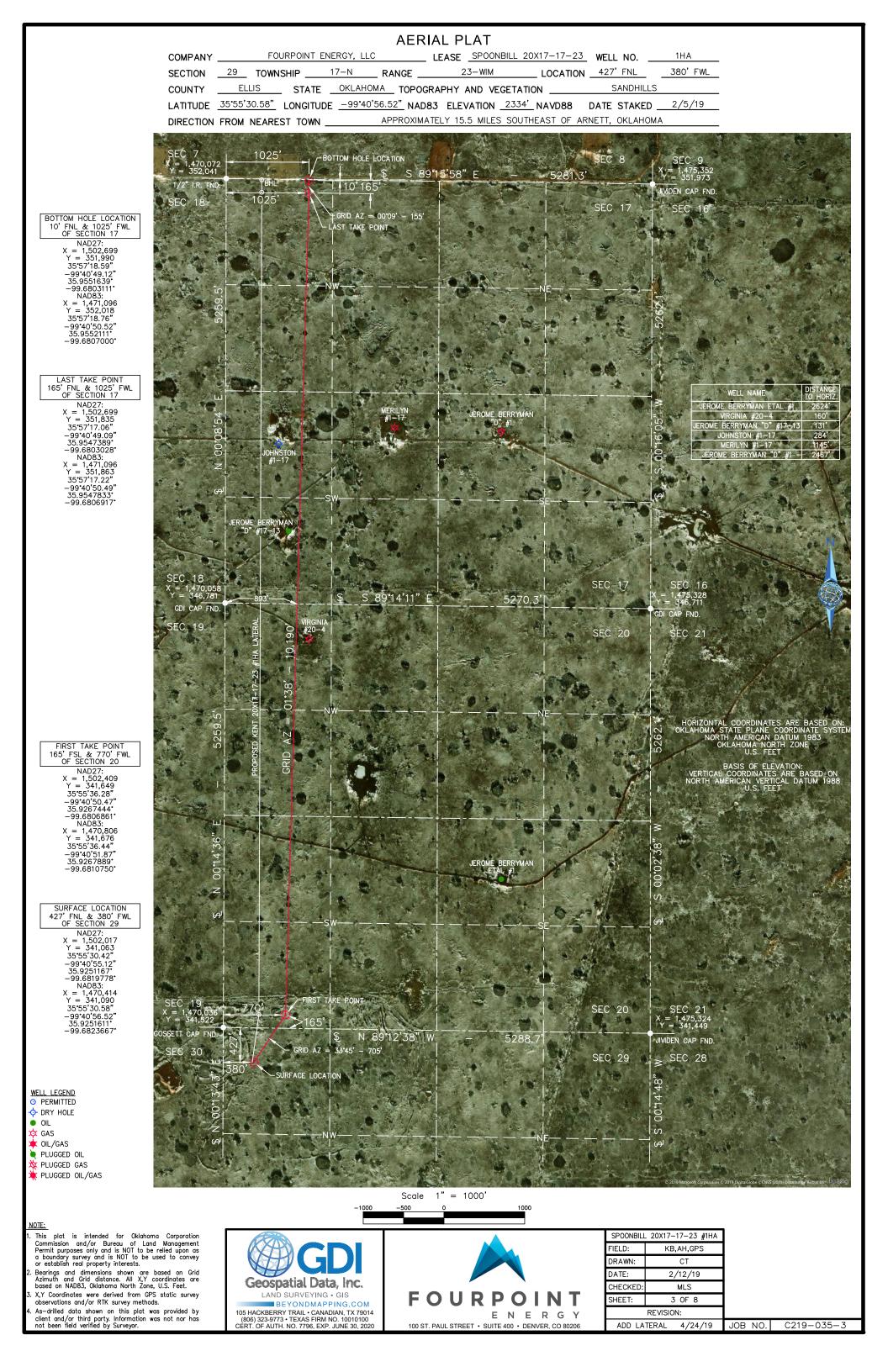






SPOUNDILL ZUXI7-17-25 #IHA			
FIELD:	KB,AH,GPS		
DRAWN:	CT		
DATE:	2/12/19		
CHECKED:	MLS		
SHEET:	2 OF 8		
REVISION:			

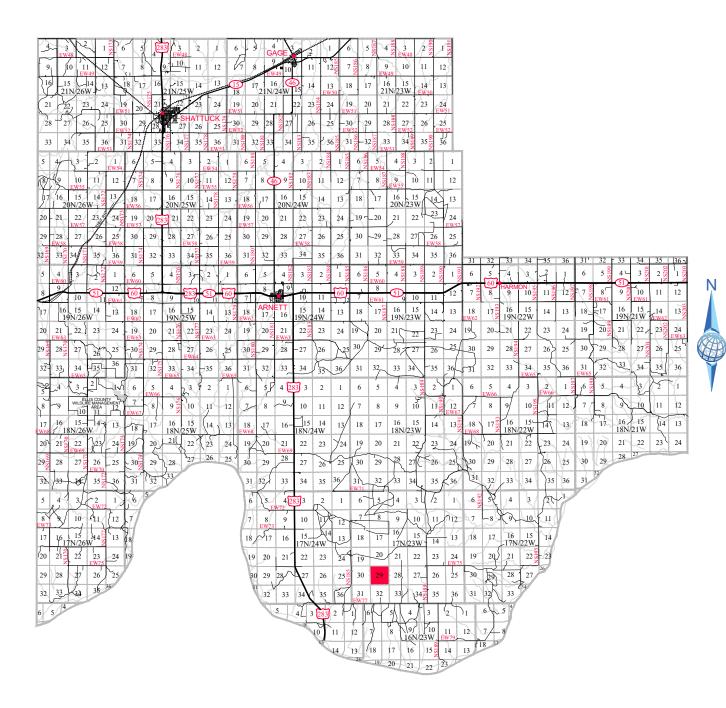
JOB NO. C219-035-2



## VICINITY MAP COMPANY FOURPOINT ENERGY, LLC LEASE SPOONBILL 20X17-17-23 WELL NO. 1HA SECTION 29 TOWNSHIP 17-N RANGE 23-WIM LOCATION 427' FNL 380' FWL COUNTY ELLIS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION SANDHILLS

LATITUDE <u>35'55'30.58"</u> LONGITUDE <u>-99'40'56.52"</u> NAD83 ELEVATION <u>2334'</u> NAVD88 DATE STAKED <u>2/5/19</u>

DIRECTION FROM NEAREST TOWN \_\_\_\_\_\_APPROXIMATELY 15.5 MILES SOUTHEAST OF ARNETT, OKLAHOMA







SPOONBILL 20X17-17-23 #1HA			
FIELD:	KB,AH,GPS		
DRAWN:	CT		
DATE:	2/12/19		
CHECKED:	MLS		
SHEET:	4 OF 8		
REVISION:			

JOB NO. C219-035-4

