API NUMBER: 017 25553

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/01/2019
Expiration Date: 05/01/2021

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 13N Rge: 7W County: CANADIAN

SPOT LOCATION: SE SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 233 951

Lease Name: GREENBACK 1307 Well No: 5UMH-35 Well will be 233 feet from nearest unit or lease boundary.

 Operator
 CHAPARRAL ENERGY LLC
 Telephone:
 4054788770; 4054264
 OTC/OCC Number:
 16896
 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

DAVID BROOKS, TRUSTEE OF THE DAVID BROOKS REVOCABLE TRUST

3850 N. EVANS RD

EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPI 1 9025 6 2 7 3 8 4 9 10 130956 Spacing Orders: Location Exception Orders: 699091 Increased Density Orders: 696004

Pending CD Numbers: Special Orders:

Total Depth: 14000 Ground Elevation: 1332 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37040

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

Sec 35 Twp 13N Rge 7W County CANADIAN

Spot Location of End Point: SW SW SE SE
Feet From: SOUTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 1130

Depth of Deviation: 8560 Radius of Turn: 598 Direction: 185

Total Length: 4500

Measured Total Depth: 14000

True Vertical Depth: 9160

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 10/9/2019 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 10/9/2019 - GC2 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 696004 11/1/2019 - GC2 - (F.O.) 35-13N-7W

X130956 MISS 2 WELLS

CHAPARRAL ENERGY, LLC

5-13-2019

LOCATION EXCEPTION - 699091 11/1/2019 - GC2 - (I.O.) 35-13N-7W

X130956 MISS

X165:10-3-28(C)(2)(B) MISS MAY BE CLOSER THAN 600' TO JENSEN 35-4 AND PROPOSED

**WELLBORE** 

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL/FWL

CHAPARREL ENERGY, LLC

7-13-2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25553 GREENBACK 1307 5UMH-35

MEMO

**SPACING - 130956** 

10/9/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

11/1/2019 - GC2 - (640) 35-13N-7W

EST MISS, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS County, Oklahoma CANADIAN 233'FSL-951'FEL 26 Township \_ Range 5267'-IANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR USTED, NOT SURVEYED. 2022881 211239 X 2025514 Y 211244 X 2028148 Y 211250 THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY NAD-27 OK NORTH US Feet SCALE: 1" = 1000 (26)1000 X 2022874 Y 208595 X 2028148 Y 208602 Best Accessibility to Locat Distance & Direction from Hwy Jct or Town Corner of Section 26, 1 Topography NE/4-SW/4 NW/4-SW/4 Dr.II Name: Site? CHAPARRAL & Vegetation GREENBACK Location ENERGY, LOT 1 GREENBACK 1307 6SMH-35 T13N-R7W. SE/4-SW/4 1307 GREENBACK 1307 From Location X 2022867 Y 205951 X 2025508 Y 205951 X 2028148 Y 205952 Ш Reno, fell NW/4-NE/4 MEANDER COR X 2022968 Y 205951 5280 South 9n PROPOSED LANDING POINT 165 FNL-1130 FEL MD-27 (US Feet) 35733 55.1" N 97-54 33.0" W 35.565297100' N 97.909170344' W X 2027016 Y 205787 Oklahoma, Reference Stakes Set existing off LOT 11 NE/4-NE/4 LOT 10 county Set Stakes or et None pad 90 North road. Well ±2 Alternate LOT 14 ANCHEN! LOT 9 miles, SE/4-NE/4 No Michael Contract LOT 1 LOT 3 5UMH-35 Location then 5297 5292 90 2022827 203312 X 2028127 Y 203317 CANADIAN East **ELEVATION:** LOT 2 LOT 4 LOT 8 ±3 NE/4-SE/4 miles 5 PROPOSED BOTTOM HOLE 165'FSL-1130'FEL NAD-27 (US Feet) 35'33'06.0" N 97'54'33.6" W 35.551663457' N 97.90325448' W X 2026975 Y 200824 the Southeast LOT 5 Pad LOT 12 SW/4-SW/4 X 2028103 Y 200661 3RD STANDARD PARALLE T13N-R7W T12N-R7W X 2022822 Y 200655 X 2024044 Y 200656 Revision X 1 Date of Drawing: , Oct. 7, 2019 DATUM: NAD-27 LAT: 35'33'59.0" N ESSIONAL Project # 127291A Date Staked: \_ July 15, AL/NB LONG: 97'54'30.8" W **CERTIFICATE:** 35.566390079° N LAT: I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the THOMAS I LONG: 97.908562169° W HOWELL STATE PLANE COORDINATES: (US Feet) 1433 information shown herein. ZONE: OK NORTH ·NA 2027197 X: 1433 Oklahoma Lic. No. \_ 206185