

API NUMBER: 095 20545 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/07/2022
Expiration Date: 12/07/2023

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 06 Township: 6S Range: 7E County: MARSHALL

SPOT LOCATION: W2 NW NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2310 200

Lease Name: LUNA Well No: 1-6H Well will be 200 feet from nearest unit or lease boundary.
Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-142

R.L. JOHNSON
3998 SILO RD
DURANT OK 74701

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|------------|---------|-------|
| 1 WOODFORD | 319WDFD | 6304 |

Spacing Orders: 554936

Location Exception Orders: 579027

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 10805 Ground Elevation: 741

Surface Casing: 1525 IP

Depth to base of Treatable Water-Bearing FM: 770

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Section: 6 Township: 6S Range: 7E Meridian: IM Total Length: 4501
County: MARSHALL Measured Total Depth: 10805
Spot Location of End Point: NE NE NE SE True Vertical Depth: 6304
Feet From: SOUTH 1/4 Section Line: 2325 End Point Location from
Feet From: EAST 1/4 Section Line: 170 Lease, Unit, or Property Line: 170

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| HYDRAULIC FRACTURING | <p>[6/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| LOCATION EXCEPTION - 579027 | <p>6/7/2022 - G56 - (F.O.) 6-6S-7E X554936 WDFD SHL 2310' FSL, 200' FWL FIRST PERF 2292' FSL, 502' FWL LAST PERF 2325' FSL, 170' FEL NO OP. NAMED 9/29/2010</p> |
| SPACING - 554936 | <p>6/7/2022 - G56 - (640) 6-6S-7E EXT 548997 CNEY, SCMR, WDFD, OTHERS</p> |