

API NUMBER: 007 25434 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/07/2022
Expiration Date: 12/07/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 13 Township: 4N Range: 26EC County: BEAVER

SPOT LOCATION: C SW SW
FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 660 660

Lease Name: BUTTCH Well No: 1-13 Well will be 660 feet from nearest unit or lease boundary.
Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208

BARBARA CARRIER LTD. PART.
PO BOX 403
FORGAN OK 73938

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	LOVELL (TORONTO)	406LVLTR	4850
2	KANSAS CITY	405KSSC	5440
3	MARMATON	404MRMN	5830
4	CHEROKEE	404CHRK	6115

Spacing Orders: 684936

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202201841

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 6300 Ground Elevation: 2347

Surface Casing: 715 IP

Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202201841	<p>[6/7/2022 - G56] - W2 13-4N-26ECM X684936 LVLTR, KSSC, CHRK, OTHERS SHL 660' FSL, 660' FWL NO OP NAMED REC 6/7/2022 (PRESLAR)</p>
SPACING - 583479	<p>[5/10/2022 - G56] - (80) 13-4N-26ECM LD NE/SW EXT 578780 KSCGP NW4, S2 EXT 362351 MRMN NW4, S2 EXT 362351 CHRK (VAC BY SP # 684936 KSCGP, CHRK)</p>
SPACING - 684936	<p>[5/10/2022 - G56] - (320) 13-4N-26ECM SU NW/SE VAC OTHERS VAC 33612 LVLL, OTHERS VAC 583479 KSGP EST LVLTR, KSSC, CHRK, OTHERS</p>