API NUMBER: 051 20766 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/30/2020	
Expiration Date:	03/30/2022	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL	LOCATION:	Section:	22 Towr	nship: 5N	Range:	5W	County: C	RAD	Y						
SPOT	LOCATION:	C E2	NW N	NE FE	ET FROM QUARTER:	FROM	SOUTH	FROM	WEST						
					SECTION LINES:		1980		990						
Lease	Name:	HAMPTON				Well No:	2			Well	will be	990	feet from	nearest uni	t or lease boundary.
Opera	tor Name:	RED ROCKS	OIL & GAS OPE	ERATING LL	.C T	elephone:	40560030	65					OTC	OCC Num	nber: 22649 0
RE	D ROCKS	OIL & GAS	OPERATIN	G LLC				\[ \begin{array}{c} \end{array} \]	NETTIE TRICE						
132	1 N ROBI	NSON AVE	STE A					.	1628 W CAROL	INA					
OK	LAHOMA	CITY	0	K 731	03-4821			Ι,	CHICKAHA				OK	72040	
	LAHOWA	OIII,	O	751	03 4021			- [ `	SHICKAHA				OK	73018	
								L							
Forn	nation(s)	(Permit Val	id for Listed	Formatio	ons Only):										
	Name			Code		Depth			Name				Code		Depth
1	SYCAMORE			352SCMR		10590		6	OIL CREEK				202OLCI	K	13054
2	HUNTON			269HNTN		10818		_							
3	VIOLA			202VIOL		11349									
4	BROMIDE			202BRMD		11990									
5	TULIP CREE	K		202TPCK		12278									
Spaci	ng Orders:	145869			Loca	tion Except	ion Orders	: No	Exceptions			Inc	reased Den	sity Orders:	No Density Orders
		663288				·									
		54504													
		57819													
Pending CD Numbers: 202001598 Working interest own			rest owner	s' not	s' notified: ***		Special Orders: No Special Orders								
T	otal Depth: 1	3220	Ground Elevati	on: 1009	Sı	ırface C	asing:	140	0 IP		Depth to	base o	of Treatable	Water-Beari	ng FM: 160
	Under	Federal Jurisdict	tion: No					А	pproved Method for	r disposa	of Drillir	ng Fluid	ds:		
	Fresh Water Supply Well Drilled: No				H										
		e Water used to [													

NOTES:	
Category	Description
HYDRAULIC FRACTURING	9/15/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 202001598	9/16/2020 - GC2 - (E.O.) NE4 22-5N-5W X145869 VIOL X663288 SCMR, HNTN 1 WELL NO OP. NAMED REC. 9-29-2020 (NORRIS)

SPACING - 145869	9/16/2020 - GC2 - (160) 22-5N-5W EXT 109322 VIOL, OTHER EXT 109324 OLCK EST OTHER
SPACING - 54504	[9/29/2020 - GC2] - (160) 22-5N-5W VAC 29404 BRMD EST BRMD
SPACING - 57819	[9/29/2020 - GC2] - (160) 22-5N-5W EST TPCK
SPACING - 663288	9/16/2020 - GC2 - (160)(HOR) NE4 22-5N-5W EXT 375265 HNTN, SCMR COMPL. INT. (HNTN, SCMR) NCT 660' FB (COEXIST SP. ORDER 662769 HNTN, MSSP)