API NUMBER:	017	25631	
	011	20001	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/30/2020 Expiration Date: 03/30/2022

PERMIT TO DRILL

WELL LOCATION:	Section:	25	Township	: 11N	Range:	Range: 8W County: CANADIAN										
SPOT LOCATION:	SE SW	SW	SE	FEET	FROM QUARTER:	FROM	SOUTH	FRC	EAST							
					SECTION LINES:		240		2095							
Lease Name:	CAREL					Woll No:	4H-2524)	,	2000	W	ell will be	240	foot from	nearest unit	or losso	boundary
						wen no.	411-2324/	`		~~~		240	leet nom	nearest unit	or lease	boundary.
Operator Name:	CIMAREX EN	ERGY CO			Te	elephone:	91858511	100					ОТС	/OCC Num	ber:	21194 0
CIMAREX ENERGY CO			[R & K CARE	EL PROPI	ERTIES	LLC									
202 S CHEYE	ENNE AVE S	STE 100	00						1201 59TH STREET SW							
TULSA,			ОК	7410	3-3001				UNION CITY	/			ОК	73090		
			ÖN		0000								OR	73090		
								'								
Formation(s)	(Permit Va	lid for L	isted Fo	rmation	is Only):											
Name			Code	9	[Depth										
1 WOODFORE	D		319V	VDFD	1	11330										
Spacing Orders:	662553				Locat	ion Excep	otion Orders	s:	703124			Inc	creased Der	sity Orders:	70235	0
	631118								714194						70235	1
	702983								702988						71420	D
	714193								714199						71420	1
											-			cial Orders:	No Spe	cial Orders
Pending CD Numbe	ers: No Pendi	ng			W	orking int	erest owne	rs' n	otified: ***				Spe	cial Orders:		
Total Depth: 2	21842	Ground E	Elevation:	1282	Su	Irface (Casing:	15	00		Depth t	o base o	of Treatable	Water-Bearii	ng FM: 3	80
								ſ				D	eep surfa	ace casing	g has b	een approved
Under Fridage Logis Stations - Ma				Г	Approved Method for disposal of Drilling Fluids:											
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No					F											
Surface Water used to Drill: No				-	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37412 H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR											
									H. (Other)			REQUE		STEEL PIT	S PER OF	PERATOR
PIT 1 INFORI	MATION							_	Cat	egory of Pit	: C					
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not requir										
Type of Mud System: WATER BASED					Pit Location is: ALLUVIAL											
Chlorides Max: 5000 Average: 3000					Pit Location Formation: ALLUVIUM											
Is depth to	top of ground wa	ater greate	er than 10ft	below ba	se of pit? Y											
Within 1 r	mile of municipal	water we	II? N													
	Wellhead Prote	ection Area	a? N													
Pit <u>is</u> Ic	ocated in a Hydro	ologically	Sensitive A	rea.												
	OLE 1															

Section: 24 Township	11N Range: 8W	Meridian: IM	Total Length:	9802
County:	CANADIAN		Measured Total Depth:	21842
Spot Location of End Point:	NW NW NW N	E	True Vertical Depth:	11330
Feet From: NORTH 1/4 Section Line: 150		Line: 150	End Point Location from	
Feet From:	WEST 1/4 Section	Line: 2350	Lease, Unit, or Property Line:	150

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	9/23/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE – 702988 (201904135)	[9/30/2020 - GB6] - (I.O.) 24 & 25 11N-8W X165:10-3-28(C)(2)(B) WDFD (CAREL 4H-2524X) MAY BE CLOSER THAN 600' TO SWEENEY 8-24H (API# 017-25210) AND/OR STRAKA 1H-36X (API# 017-24696) AND/OR PROPOSED CAREL 1H-2524X, CAREL 2H-2524X, CAREL 3H-2524X, CAREL 5H-2524X, CAREL 6H-2524X NO OPER. NAMED 09/30/2019
EXCEPTION TO RULE – 714199 (201904135)	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702988 UNTIL 09/30/2021
HYDRAULIC FRACTURING	9/23/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY – 702350	[9/30/2020 - GB6] - 24-11N-8W X662553 WDFD 6 WELLS CIMAREX ENERGY CO. 09/17/2019
INCREASED DENSITY – 702351	[9/30/2020 - GB6] - 25-11N-8W X631118 WDFD 6 WELLS CIMAREX ENERGY CO. 09/17/2019
INCREASED DENSITY – 714200	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702350 UNTIL 09/17/2021
INCREASED DENSITY – 714201	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702351 UNTIL 09/17/2021
LOCATION EXCEPTION – 703124 (201904130)	[9/30/2020 - GB6] - (I.O.) 24 & 25 -11N-8W X662553 WDFD 24-11N-8W X631118 WDFD 25-11N-8W COMPL. INT. (25-11N-8W) NCT 150' FSL, NCT 0' FNL, NCT 2000' FEL COMPL. INT. (24-11N-8W) NCT 0' FSL, NCT 150' FNL, NCT 2000' FEL CIMAREX ENERGY CO. 10/02/2019
LOCATION EXCEPTION - 714194 (201904130)	[9/30/2020 - GB6] - EXTENSION OF ORDER # 703124 UNTIL 10/02/2021
SPACING – 631118	[9/30/2020 - GB6] - (640)(HOR) 25-11N-8W VAC OTHER VAC 144210 MSSLM 25-11N-8W VAC 258100 CSTR 25-11N-8W EST MSSP EXT 595379 WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FSL, NLT 165' FNL, NLT 330' FEL, NLT 330' FWL
SPACING – 662553	[9/30/2020 - GB6] - (640)(HOR) 24-11N-8W EXT 646343 MSSP, WDFD COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FSL, NLT 165' FNL, NLT 330' FEL, NLT 330' FWL (COEXIST SP. ORDER# 144210 MSSLM, SP. ORDER# 258100 CSTR, SP. ORDER# 380183 WDFD)
SPACING – 702983 (201904129)	[9/30/2020 - GB6] - (I.O.) 24 & 25 -11N-8W EST MULTIUNIT HORIZONTAL WELL X 662553 WDFD 24-11N-8W X631118 WDFD 25-11N-8W 50% 24-11N-8W 50% 25-11N-8W CIMAREX ENERGY CO. 09/30/2019
SPACING – 714193 (201904129)	[9/30/2020 - GB6] - EXTENSION OF ORDER # 702983 UNTIL 09/30/2021

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