API NUMBER: 117 23700 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/27/2023	
Expiration Date:	08/27/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	20	Township:	: 21N	Range	: 8E	County: F	NAP	NEE							
SPOT LOCATION:	NW NW	NW	NE	FEET F	ROM QUARTER	: FROM	NORTH	FROM	WEST							
				\$	SECTION LINES	:	140		290							
Lease Name:	DL MURPHY					Well No:	27			Well	vill be	2350	feet from	nearest unit	or lease	boundary.
Operator Name:	CONTANGO R	ESOURC	ES LLC		Т	elephone:	71323674	100					ОТС	/OCC Num	ber:	24432 0
CONTANGO	RESOURCE	S LLC							JEFF & ANN C	DLMSTEA	.D					
									2431 E. 61ST	ST., STE.	850					
HOUSTON,			TX	77002	2-2836				TULSA				OK	74136		
								L								
Formation(s)	(Permit Val	id for Lis	sted For	mations	Only):											
Name			Code)		Depth										
1 LAYTON			405L	YTN		1200										
2 CHECKERB	OARD		405C	CKB		1500										
3 CLEVELAND)		405C	LVD		1600										
4 BIG LIME			404B	GLM		1900										
5 OSWEGO			4040	SWG		1950										
Spacing Orders:	609199				Loca	ation Excep	otion Orders	s:	No Exception	าร		Inc	reased Der	sity Orders:	No E	Density
Pending CD Numbers: No Pending Working interest or			erest owner	ers' notified: ***					Spe	cial Orders:	No S	Special				
Total Depth: 2379 Ground Elevation: 812 Surface Casing: 307 IP Depth to base of Treatable Water-Bearing FM: 110						10										
Under Federal Jurisdiction: No					1	Approved Method for disposal of Drilling Fluids:										
Fresh Water Supply Well Drilled: No																
Surface	e Water used to D	Orill: Yes														

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[2/9/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN
	PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF
	SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 609199	[2/27/2023 - GC2] - (UNIT) NE4 20-21N-8E EST CLEVELAND FIELD UNIT TOP CGGV TO BASE ABCK