

API NUMBER: 015 22223 D

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/18/2021
Expiration Date: 09/18/2022

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 31 Township: 6N Range: 9W County: CADDO

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 250 1950

Lease Name: ROKITANSKY Well No: 2-31 Well will be 250 feet from nearest unit or lease boundary.
Operator Name: TERRITORY RESOURCES LLC Telephone: 4055331300; 4055331300 OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC
1511 S SANGRE RD
STILLWATER, OK 74074

SUSIE M. THOMPSON
ROUTE 1, BOX 50-A
CYRIL OK 73029

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CISCO	406CSCO	3510
2	WADE	405WADE	5439

Spacing Orders: 292300

Location Exception Orders: 374185
438793

Increased Density Orders: 368022
438792

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 11070

Ground Elevation: 1359

Surface Casing: 1028 IP

Depth to base of Treatable Water-Bearing FM: 890

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 31 Township: 6N Range: 9W Meridian: IM
County: CADDO
Spot Location of End Point: NE NE SW NW
Feet From: NORTH 1/4 Section Line: 1340
Feet From: WEST 1/4 Section Line: 1267

Measured Total Depth: 11070
True Vertical Depth: 10941
End Point Location from
Lease, Unit, or Property Line: 1267

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 368022	<p>[3/18/2021 - GB6] - 31-6N-9W X292300 WADE 1 WELL AVALON EXPLORATION, INC. 09/02/1992</p>
INCREASED DENSITY - 438792	<p>[3/18/2021 - GB6] - 31-6N-9W X292300 CSCO 1 WELL CARL E. GUNGOLL EXPLORATION, INC. 02/11/2000</p>
LOCATION EXCEPTION - 374185	<p>[3/17/2021 - GB6] - 31-6N-9W X292300 WADE SHL 270' FNL, 1950' FWL 31-6N-9W ** BHL 562' FNL 1770' FWL 31-6N-9W AVALON EXPLORATION, INC. 05/26/1993</p> <p>** SHL CORRECTED TO 250' FNL, 1950' FWL 31-6N-9W; BHL TO 1340' FNL, 1267' FWL PER 438793 & FOOTAGES CONFIRMED BY PRESENT OPERATOR.</p>
LOCATION EXCEPTION - 438793	<p>[3/17/2021 - GB6] - 31-6N-9W X292300 CSCO SHL 250' FNL, 1950' FWL 31-6N-9W POE CSCO 296' FNL, 1956' FWL 31-6N-9W BHL 1340' FNL, 1267' FWL 31-6N-9W CARL E. GUNGOLL EXPLORATION, INC. 02/11/2000</p>
SPACING - 292300	<p>[3/17/2021 - GB6] - (640)(IRR)** 31-6N-9W VAC OTHER EXT 1997250 CSCO EXT 113370/269588 WADE, OTHERS</p> <p>** IRREGULAR UNIT CONSISTING OF N2 & SE4 & E2 SW4 31-6N-9W</p>