API NUMBER: 025 21082

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/18/2021	
Expiration Date:	09/18/2022	

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 23	Township:	1N Range	: 8ECM	County: CI	MARRON					
SPOT LOCATION:	C SE	NW	FEET FROM QUARTER	R: FROM	NORTH	FROM WEST					
			SECTION LINES	S:	1980	1980					
Lease Name:	PROTHRO			Well No:	1-23		Well will be	1980	feet from nearest unit o	r lease bo	oundary.
Operator Name:	VERDUGO-PABLO ENI	ERGY LLC	-	Геlephone:	806371476	5			OTC/OCC Numb	er: 23	3040 0
VERDUGO-PABLO ENERGY LLC						PERKINS PROT	HRO RANCH	I L.P.			
PO BOX 294	5					2304 MIDWESTERN PARKWAY, SUITE 200					
AMARILLO,		TX	79105-2945			WICHITA FALLS	3		TX 76308		
Formation(s)	(Permit Valid for L	isted Forr	mations Only):								
Name		Code		Depth							
1 WINFIELD		451WI	FLD	2660							
Spacing Orders:	312063		Loc	ation Excep	otion Orders:	No Exceptions		Inci	reased Density Orders:	No Densit	y Orders
Pending CD Numbers: No Pending Working interest owners											
Pending CD Numb	ers: No Pending			Working int	erest owners	' notified: ***			Special Orders:	No Specia	l Orders
Pending CD Number	010.	Elevation: 3		•	erest owners	notined.	Depth t	o base o	Special Orders: f Treatable Water-Bearing		
Total Depth: 3	010.	Elevation: 3		•		notined.			f Treatable Water-Bearing		
Total Depth: 3	3000 Ground E	Elevation: 3		•		550	disposal of Drill	ing Fluid	f Treatable Water-Bearing		
Total Depth: 3 Under Fresh Wate	3000 Ground B	Elevation: 3		•		Approved Method for	disposal of Drill	ing Fluid	f Treatable Water-Bearing		
Total Depth: 3 Under Fresh Wate	3000 Ground E Federal Jurisdiction: No r Supply Well Drilled: No	Elevation: 3		•		Approved Method for A. Evaporation/dewater	disposal of Drill r and backfilling o ontents.	ing Fluid f reserve MIN. SO	f Treatable Water-Bearing	FM: 490	
Total Depth: 3 Under Fresh Wate	3000 Ground B Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No	Elevation: 3		•		Approved Method for A. Evaporation/dewater B. Solidification of pit of H. (Other)	disposal of Drill r and backfilling o ontents.	ing Fluid f reserve MIN. SO	f Treatable Water-Bearing is: pit. IL COMPACTED PIT, NO	FM: 490	
Total Depth: 3 Under Fresh Wate Surface	3000 Ground B Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No	Elevation: 3		•		Approved Method for A. Evaporation/dewater B. Solidification of pit of H. (Other)	disposal of Drill r and backfilling o ontents.	ing Fluid f reserve MIN. SO	f Treatable Water-Bearing is: pit. IL COMPACTED PIT, NO	FM: 490	
Total Depth: 3 Under Fresh Wate Surface	3000 Ground B Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No			•		Approved Method for A. Evaporation/dewater B. Solidification of pit of H. (Other) Category Liner required for Ca	disposal of Drill r and backfilling o ontents.	ing Fluid f reserve MIN. SO TO TES	f Treatable Water-Bearing is: pit. IL COMPACTED PIT, NO	FM: 490	
Total Depth: 3 Under Fresh Wate Surface PIT 1 INFOR Type of Type of M	Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No MATION Pit System: ON SITE			•		Approved Method for A. Evaporation/dewater B. Solidification of pit of H. (Other) Category Liner required for Ca	disposal of Drill r and backfilling o ontents. r of Pit: 1B ntegory: 1B tion is: BED AC	ing Fluid f reserve MIN. SO TO TES	f Treatable Water-Bearing is: pit. IL COMPACTED PIT, NO	FM: 490	
PIT 1 INFOR Type of M Chlorides Max: 80	Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No MATION Pit System: ON SITE lud System: WATER BAS	SED	300 S	urface (Approved Method for A. Evaporation/dewater B. Solidification of pit co H. (Other) Category Liner required for Ca Pit Locat	disposal of Drill r and backfilling o ontents. r of Pit: 1B ntegory: 1B tion is: BED AC	ing Fluid f reserve MIN. SO TO TES	f Treatable Water-Bearing is: pit. IL COMPACTED PIT, NO	FM: 490	
Total Depth: 3 Under Fresh Wate Surface PIT 1 INFOR Type of Type of M Chlorides Max: 80 Is depth to	Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No MATION Pit System: ON SITE lud System: WATER BAS 000 Average: 5000	SED er than 10ft b	300 S	urface (Approved Method for A. Evaporation/dewater B. Solidification of pit co H. (Other) Category Liner required for Ca Pit Locat	disposal of Drill r and backfilling o ontents. r of Pit: 1B ntegory: 1B tion is: BED AC	ing Fluid f reserve MIN. SO TO TES	f Treatable Water-Bearing is: pit. IL COMPACTED PIT, NO	FM: 490	
PIT 1 INFOR Type of Type of M Chlorides Max: 80	Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No MATION Pit System: ON SITE lud System: WATER BAS 000 Average: 5000 top of ground water greate	SED er than 10ft b II? N	300 S	urface (Approved Method for A. Evaporation/dewater B. Solidification of pit co H. (Other) Category Liner required for Ca Pit Locat	disposal of Drill r and backfilling o ontents. r of Pit: 1B ntegory: 1B tion is: BED AC	ing Fluid f reserve MIN. SO TO TES	f Treatable Water-Bearing is: pit. IL COMPACTED PIT, NO	FM: 490	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 312063	[3/18/2021 - GB1] - (640/40) 23-1N-8ECM EXT (640) OTHERS EXT (40) WFLD, OTHERS EST (640) OTHER

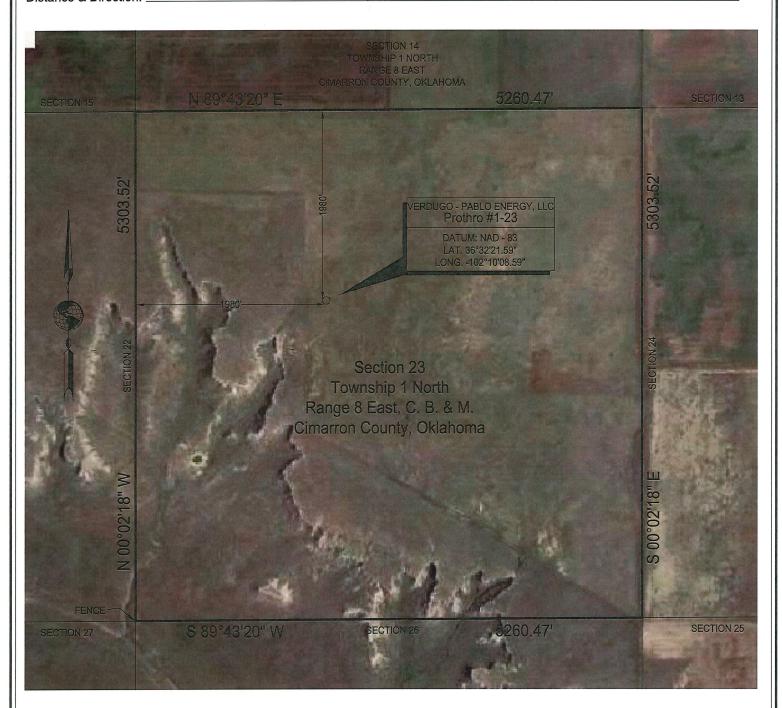
Operator:	VERI	DUGO - PABLO EN	ERGY, LLC	Lease Name:	PROTHRO #1	WELL NO.:	23
Footages:		1980' FNL & 1980' FWL			Elevation:	3800).27'
Section:	23	Township _1_	North, Range 8	_ East, C.B.& M	CIMARRON	<u> </u>	ounty, Oklahoma
Topography &	& Vege	tation:		ROLLING	PASTURE		
Reference or	Alterna	ate Stakes Set:	В	E .	NONE		
Best Accessit	oility to	Location:	EX	SISTING ROAD E0	320 EAST OF NE CO	RNER	
Distance & Di	irection	:	N 53°4	15' E, 5.1 MILES FR	OM KERRICK, TEXA	S	
SECTION 15		N 89°43		SECTION 14 TOWNSHIP 1 NORTH RANGE 8 EAST RRON COUNTY, OKLAHO	ма 5260.47'		SECTION 13
	5303.52	- 1980¹	1980,	D.	0 - PABLO ENERGY, LLC rothro #1-23 ATUM: NAD - 83 AT. 36°32'21.59" IG102°10'08.59"		5303.52'
	SECTION 22		Range	Section 23 ownship 1 North e 8 East, C. B. & on County, Oklal			SECTION 24
	N 00°02'18" W						S 00°02'18" E
FENC	E~						
SECTION 27		S 89°43'	20" W	SECTION 26	5260.47'		SECTION 25

PAED LAM

NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations. $\begin{tabular}{ll} \end{tabular} \label{eq:continuous}$

- CERTIFICATEThe undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

Operator: VERDUGO - PABLO EI	NERGY, LLC Lease Name:	PROTHRO #1	_WELL NO.:23		
Footages:198	0' FNL & 1980' FWL	Elevation:	3800.27'		
Section: 23 Township 1	North, Range 8 East, C.B.& M.	CIMARRON	County, Oklahoma		
Topography & Vegetation:	ROLLING	G PASTURE			
Reference or Alternate Stakes Set:		NONE			
Best Accessibility to Location:	et Accessibility to Location:EXSISTING ROAD E0320 EAST OF NE CORNER				
Distance & Direction:	N 53°45' E, 5.1 MILES FF	ROM KERRICK, TEXAS			



-CERTIFICATE-

The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

Operator: VERDUGO - PABLO ENERGY, LLC Lease Name: PROTHRO #1 WELL NO.:	23				
Footages: 1980' FNL & 1980' FWL Elevation: 3800.27'					
Section:23 Township 1 North, Range 8 East, C.B.& M CIMARRON County					
Topography & Vegetation:ROLLING PASTURE					
Reference or Alternate Stakes Set:NONE					
Best Accessibility to Location: EXSISTING ROAD E0320 EAST OF NE CORNER	×				
Distance & Direction: N 53°45' E, 5.1 MILES FROM KERRICK, TEXAS					
SECTION 14 TOWNSHIP 1 NORTH RANGE 8 EAST CIMARRON COUNTY, OKLAHOMA	SECTION 25				

NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations. $\begin{tabular}{ll} \end{tabular} \label{eq:continuous}$

- CERTIFICATE The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

From: Shana Swirin-Miles
To: Dwyatt Jackson

Subject: RE: Verdugo-Pablo Energy, LLC ITD - Prothro 1-23

Date: Tuesday, March 16, 2021 11:17:32 AM

Attachments: <u>image001.png</u>

Good Morning,

Below is the BTW information for the well mentioned above. You can send BTW request to the ogbtw@occ.ok.gov and typically I will response unless I am out of the office. Once you are ready to submit the intent if you are needing an intent in less than a week it would be best to expedite it but if you don't need it for a week or more then you don't need to expedite it. It will be helpful to have a spud date and a hearing date, if you have any pending cds. Please don't hesitate to contact us if you have any other questions or concerns.

Please try to have at least the quarter section on the plat or when asking for BTW information.

NW4:

BTW: 490' MSC: 540'

Pit Cat: 1B – soil compaction required

DSC: At this time is allowed

Thank you,

Shana Swirin-Miles
Oil and Gas Specialist/Geologist
Oklahoma Corporation Commission
Post Office Box 52000
Oklahoma City, Oklahoma 73152
(405) 522-2758 (o)
Shana.swirin-miles@occ.ok.gov



From: Dwyatt Jackson <d.jackson@pabloenergy.com>

Sent: Tuesday, March 16, 2021 10:42 AM **To:** OCC OG BTW < OGBTW@occ.ok.gov>

Subject: [EXTERNAL] Verdugo-Pablo Energy, LLC ITD - Prothro 1-23

Hello,

My name is Dwyatt Jackson and I work for Verdugo Pablo Energy, LLC (and we plan to drill a vertical Oil well in Cimarron Co. OK. The well is the Prothro 1-23. I believe the BTW is 500'. I have attached

the staking plat.

Thanks and where do I need to go from here.

Dwyatt Jackson

Engineer

O: 405-513-7121 C: 405-513-4531