API NUMBER: 073 26693

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/13/2020
Expiration Date: 09/13/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 07	Township:	17N Range:	8W (County: K	INGFISHER					
SPOT LOCATION:	NW NE	SE SW	FEET FROM QUARTER:	FROM	SOUTH	FROM WEST					
			SECTION LINES:		1000	2295					
Lease Name:	GRUNTMEIR		,	Well No:	1708 3H-7	xx	Well will be	1000	feet from nearest uni	it or lease boundary.	
Operator Name:	OVINTIV MID-CON	ITINENT INC.	Те	lephone:	28121051	00; 9188781290;			OTC/OCC Nun	mber: 20944 0	
OVINTIV MID	-CONTINENT II	NC.									
4 WATERWAY AVE STE 100						BART A BOECKM	IAN				
THE WOODLANDS, TX 77380-2764						PO BOX 358					
	-,					KINGFISHER			OK 73750		
						TUITOFICITEIT			010 73730		
Formation(s)	(Permit Valid for	or Listed For	mations Only):								
Name		Code	Г	Depth							
1 MISSISSIPP	IAN (LESS CHESTE	R) 359M	SNLC 8	369							
Spacing Orders:	637461		Locati	on Excepti	ion Orders:	707600		Incre	eased Density Orders:	707377	
	645251								,	707378	
									0 :101	No Special Orders	
Pending CD Number	ers: 202000344								Special Orders:	No openial orders	
	202000350										
	202000351										
	202000355										
Total Depth: 19409 Ground Elevation: 1112 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 310											
·					J			De	en surface casin	g has been approved	
								De	ep surface casifi	g has been approved	
	Federal Jurisdiction:					Approved Method for disposal of Drilling Fluids:					
	Supply Well Drilled:					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37316					
Surface Water used to Drill: No						E. Haul to Commercial pi	t facility: Sec. 3	1 Twn. 12	N Rng. 8W Cnty. 17 O	rder No: 587498	
PIT 1 INFOR	MATION					Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: WATER BASED							nis: BED A				
Chlorides Max: 5000 Average: 3000						Pit Location Forma	tion: CEDAF	RHILL			
Is depth to	top of ground water of	greater than 10ft	below base of pit? Y								
Within 1 r	mile of municipal water										
	Wellhead Protection										
Pit <u>is</u> lo	ocated in a Hydrologic	cally Sensitive Ar	ea.								
PIT 2 INFORMATION				Category o	of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: OIL BASED						Pit Location is: BED AQUIFER					
Chlorides Max: 300000 Average: 200000						Pit Location Forma	tion: CEDAF	RHILL			
Is depth to top of ground water greater than 10ft below base of pit? Y											
Within 1 mile of municipal water well? N											
	Wellhead Protection	n Area? N									
Pit <u>is</u> lo	ocated in a Hydrologic	cally Sensitive Ar	ea.								

MULTI UNIT HOLE 1

Section: 19 Township: 17N Range: 8W Total Length: 11375

County: KINGFISHER Measured Total Depth: 19409

Spot Location of End Point: SW SW SE SW True Vertical Depth: 8593

Feet From: SOUTH

1/4 Section Line: 85

End Point Location from

Feet From: WEST

1/4 Section Line: 1600

Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	3/11/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE – 707600 (201905187)	3/13/2020 - GB6 - (I.O.) 18 & 19 -17N-8W X165:10-3-28(C)(2)(B) MSNLC (GRUNTMEIR 1708 3H-7XXX) MAY BE CLOSER THAN 600' TO GRUNTMEIR 1H-18X (API 073-25025), KING 1 (API 073-22418), KRAUS 19-1 (API 073-22782) AND/OR PROPOSED GRUNTMEIR 1708 2H-, 4H-, 5H-, 6H-, 7H-, 8H-18X** 01/16/2020 **PROPOSED WELL NAMES WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
HYDRAULIC FRACTURING	3/11/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 707377 (201905171)	3/13/2020 - GB6 - 18-17N-8W X637461 MSNLC 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 01/10/2020
INCREASED DENSITY - 707378 (201905172)	3/13/2020 - GB6 - 19-17N-8W X637461 MSNLC 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 01/10/2020
MEMO	3/11/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - COOPER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202000344	3/13/2020 - GB6 - (I.O.) 7-17N-8W X645251 MSNLC 4 WELLS NO OP. NAMED REC. 03/03/2020 (PRESLAR)
PENDING CD – 202000350	3/13/2020 - GB6 - (I.O.) 7 & 18 & 19 -17N-8W EST MULTIUNIT HORIZONTAL WELL X645251 MSNLC, OTHER 7-17N-8W X637461 MSNLC, OTHER 18 & 19 -17N-8W 20% 7-17N-8W 40% 18-17N-8W 40% 19-17N-8W NO OP. NAMED REC. 03/10/2020 (PRESLAR)

PENDING CD – 202000351	3/13/2020 - GB6 - (I.O.) 7 & 18 & 19 -17N-8W X645251 MSNLC, OTHER 7-17N-8W X637461 MSNLC, OTHER 18 & 19 -17N-8W COMPL. INT. (7-17N-8W) NCT 2640' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (18-17N-8W) NCT 0' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (19-17N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL NO OP. NAMED REC. 03/03/2020 (PRESLAR)
PENDING CD – 202000355	3/13/2020 - GB6 - (I.O.) 7-17N-8W X165:10-3-28(C)(2)(B) MSNLC (GRUNTMEIR 1708 3H-7XXX) MAY BE CLOSER THAN 600' TO BATT 1H-6X (API 073-25205), GEIS 2-7 (API 073-23293) AND/OR PROPOSED GRUNTMEIR 1708 2H-, 4H-, 5H-, 6H-, 7H-, 8H-18X** REC. 03/03/2020 (PRESLAR) **PROPOSED WELL NAMES WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
SPACING – 637461	3/13/2020 - GB6 - (640)(HOR) 18 & 19 -17N-8W EST MSNLC, OTHER COMPL. INT. (MSNLC) NCT 660' FB (COEXIST SP. ORDER # 164996 MNNG, MSSSD ALL 18; SP. ORDER # 195957** CRLMN NE4 18 & NE4 19; SP. ORDER # 82134 MNNG, MSSSD ALL 19) **NOT NECESSARY TO COEXIST 195957 CRLMN.
SPACING – 645251	3/13/2020 - GB6 - (640)(HOR) 7-17N-8W EXT 637461 MSNLC, OTHER COMPL. INT. (MSNLC) NCT 660' FB (COEXIST SP. ORDER # 77564 MSSSD ALL 6, N2 7; SP. ORDER # 79310 MSSSD S2 7)

