

API NUMBER: 071 24911 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/26/2019  
Expiration Date: 12/26/2020

Straight Hole Oil & Gas

Amend reason: OCC CORRECTION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 19 Township: 25N Range: 1E County: KAY

SPOT LOCATION: ☐ NE ☐ NW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 1000 2306

Lease Name: ETU Well No: 19-3 Well will be 334 feet from nearest unit or lease boundary.

Operator Name: SNR NORTHERN OKLAHOMA OPERATING Telephone: 4056085610 OTC/OCC Number: 24280 0

SNR NORTHERN OKLAHOMA OPERATING LLC  
PO BOX 18251  
OKLAHOMA CITY, OK 73154-0251

CHARLES R ORR AND JUDITH C ORR  
2701 W TOWER ROAD  
PONCA CITY OK 74601

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	TONKAWA	406TNKW	2298
2	LAYTON	405LYTN	3138
3	SKINNER	404SKNR	3958
4	MISSISSIPPI CHAT	401MSSCT	4188
5	MISSISSIPPI LIME	351MSSLM	4218

Spacing Orders: 65738  
611591

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 5000

Ground Elevation: 943

Surface Casing: 290

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36723  
H. CLOSED SYSTEM=STEEL PITS (REQUIRED - CHIKASKIA)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

**NOTES:**

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>6/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 611591	6/26/2019 - G58 - MODIFY 65738 TO INCLUDE MSSLM
SPACING - 65738	6/26/2019 - G58 - (UNIT) SW4 SE4 19-25N-1E EST EAST TONKAWA UNIT FOR TNKW, LYTN, SKNR, MSSCT, OTHERS