API NUMBER:	073	26689	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/13/2020 Expiration Date: 09/13/2021

PERMIT TO DRILL

WELL LOCATION:	Section: 07	Township: 17N	Range: 8W	County: KI	NGFISHER			
SPOT LOCATION:			FROM QUARTER: FROM					
			SECTION LINES:	1000	FROM WEST 2320			
Lease Name:	GRUNTMEIR			1708 2H-72		Noll will be 10	00 fact from pooract unit o	r laaco boundary
			well NO:	1/06 28-7	~~ •	Well will be 10		-
Operator Name:	OVINTIV MID-CONTIN	ENT INC.	Telephone:	281210510	00; 9188781290;		OTC/OCC Numbe	er: 20944 0
	O-CONTINENT INC							
4 WATERWA	Y AVE STE 100				BART A BOECKMA	N		
THE WOODL		TX 7738	0-2764		PO BOX 358			
					KINGFISHER		OK 73750	
		liste d E s avec dis a						
Formation(s)	(Permit Valid for I							
Name		Code	Depth 8350					
Spacing Orders:	PIAN (LESS CHESTER) 637461	359MSNLC						
Spacing Orders.	645251		Location Excep	tion Orders:	707600		-	707377 707378
Pending CD Number	ers: 202000344						Special Orders:	No Special Orders
	202000347							
	202000349							
	202000355							
Total Depth: 1	19391 Ground	Elevation: 1112	Surface 0	casing:	1500	Depth to ba	ase of Treatable Water-Bearing	FM: 310
							Deep surface casing h	nas been approved
Under	Federal Jurisdiction: No	0			Approved Method for disp	osal of Drilling I	Fluids:	
Fresh Water	r Supply Well Drilled: No	o			D. One time land application	-		MIT NO: 20-37316
Surface	e Water used to Drill: No	D					vn. 12N Rng. 8W Cnty. 17 Orde	r No: 587498
PIT 1 INFOR	MATION				Category of F	Pit: C		
	Pit System: CLOSED	•	s Steel Pits		Liner not required for Cat	tegory: C		
	lud System: WATER BA	ASED				is: BED AQUIF		
	000 Average: 3000	ten ile en 400 le cleve le			Pit Location Formatio	on: CEDAR HILI	L	
	top of ground water grea		ise of pit? Y					
	mile of municipal water w Wellhead Protection Ar							
Pit <u>is</u> k	ocated in a Hydrologically							
PIT 2 INFOR		Classed System Mass	a Steel Dite		Category of F			
	Pit System: CLOSED lud System: OIL BASED		S SIEEL MIS		Liner not required for Cat	tegory: C is: BED AQUIFI	ER	
	00000 Average: 200000	,			Pit Location Formatio			
	•						-	
		ter than 10ft below be	se of pit? Y					
Within 1	mile of municipal water w	iter than 10ft below ba	se of pit? Y					
Within 1	mile of municipal water w Wellhead Protection Ar	ell? N	se of pit? Y					
		eell? N ea? N	ise of pit? Y					

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1	
Section: 19 Township: 17N Range: 8W	Total Length: 11383
County: KINGFISHER	Measured Total Depth: 19391
Spot Location of End Point: SE SW SW SE	True Vertical Depth: 8574
Feet From:SOUTH1/4 Section Line:85	End Point Location from
Feet From: EAST 1/4 Section Line: 204	40 Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	3/11/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE – 707600 (201905187)	3/13/2020 - GB6 - (I.O.) 18 & 19 -17N-8W X165:10-3-28(C)(2)(B) MSNLC (GRUNTMEIR 1708 2H-7XXX) MAY BE CLOSER THAN 600' TO GRUNTMEIR 1H-18X (API 073-25025), KING 1 (API 073-22418), KRAUS 19-1 (API 073-22782) AND/OR PROPOSED GRUNTMEIR 1708 3H-, 4H-, 5H-, 6H-, 7H-, 8H-18X** 01/16/2020 **PROPOSED WELL NAMES WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
HYDRAULIC FRACTURING	3/11/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY – 707377 (201905171)	3/13/2020 - GB6 - 18-17N-8W X637461 MSNLC 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 01/10/2020
INCREASED DENSITY – 707378 (201905172)	3/13/2020 - GB6 - 19-17N-8W X637461 MSNLC 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 01/10/2020
MEMO	3/11/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - COOPER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202000344	3/13/2020 - GB6 - (I.O.) 7-17N-8W X645251 MSNLC 4 WELLS NO OP. NAMED REC. 03/03/2020 (PRESLAR)
PENDING CD – 202000347	3/13/2020 - GB6 - (I.O.) 7 & 18 & 19 -17N-8W EST MULTIUNIT HORIZONTAL WELL X645251 MSNLC, OTHER 7-17N-8W X637461 MSNLC, OTHER 18 & 19 -17N-8W 20% 7-17N-8W 40% 18-17N-8W 40% 19-17N-8W NO OP. NAMED REC. 03/10/2020 (PRESLAR)

PENDING CD – 202000349	3/13/2020 - GB6 - (I.O.) 7 & 18 & 19 -17N-8W X645251 MSNLC, OTHER 7-17N-8W X637461 MSNLC, OTHER 18 & 19 -17N-8W COMPL. INT. (7-17N-8W) NCT 2640' FNL, NCT 0' FSL, NCT 1980' FEL COMPL. INT. (18-17N-8W) NCT 0' FNL, NCT 0' FSL, NCT 1980' FEL COMPL. INT. (19-17N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL NO OP. NAMED REC. 03/03/2020 (PRESLAR)
PENDING CD – 202000355	3/13/2020 - GB6 - (I.O.) 7-17N-8W X165:10-3-28(C)(2)(B) MSNLC (GRUNTMEIR 1708 2H-7XXX) MAY BE CLOSER THAN 600' TO BATT 1H-6X (API 073-25205), GEIS 2-7 (API 073-23293) AND/OR PROPOSED GRUNTMEIR 1708 3H-, 4H-, 5H-, 6H-, 7H-, 8H-18X** REC. 03/03/2020 (PRESLAR) **PROPOSED WELL NAMES WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
SPACING – 637461	3/13/2020 - GB6 - (640)(HOR) 18 & 19 -17N-8W EST MSNLC, OTHER COMPL. INT. (MSNLC) NCT 660' FB (COEXIST SP. ORDER # 164996 MNNG, MSSSD ALL 18; SP. ORDER # 195957** CRLMN NE4 18 & NE4 19; SP. ORDER # 82134 MNNG, MSSSD ALL 19) **NOT NECESSARY TO COEXIST 195957 CRLMN.
SPACING – 645251	3/13/2020 - GB6 - (640)(HOR) 7-17N-8W EXT 637461 MSNLC, OTHER COMPL. INT. (MSNLC) NCT 660' FB (COEXIST SP. ORDER # 77564 MSSSD ALL 6, N2 7; SP. ORDER # 79310 MSSSD S2 7)

