API NUMBER: 073 26691 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/13/2020 **Expiration Date:** 09/13/2021

Multi Unit Oil & Gas

PERMIT TO DRILL									
WELL LOCATION:	Section:	15 Township	: 15N Ran	ge: 7W	County: KII	NGFISHER			
SPOT LOCATION:	NE NE	NE NW	FEET FROM QUAR	TER: FROM	NORTH	FROM WEST			
			SECTION LI	NES:	300	2360			
Lease Name:	MARY			Well No:	1507 3H-3X	v	Vell will be 300	feet from nearest unit	or lease boundary.
Operator Name:	OVINTIV MID-CO	ONTINENT INC.		Telephone:	281210510	D; 9188781290;		OTC/OCC Num	ber: 20944 0
OVINTIV MID-CONTINENT INC. LAWRENCE REHERMAN, JR. AND CENA JO REHERMAN						RMAN			
4 WATERWAY AVE STE 100 KINGFISHER									
THE WOODLANDS, TX 77380-2764 23876 N. 2860 RD									
						KINGFISHER		OK 73750	
Formation(s) (Permit Valid for Listed Formations Only):									
Name		Code)	Depth					
1 MISSISSIPF	PIAN	359N	ISSP	7860					
Spacing Orders:	617362		Le	ocation Except	ion Orders:	695337	In	creased Density Orders:	692479
	695336 709448					709449			709445
						695441			692478
						709457			709444
Pending CD Number	ers: No Pending		_					Special Orders:	No Special Orders

Depth to base of Treatable Water-Bearing FM: 270 Total Depth: 18683 Ground Elevation: 1121 Surface Casing: 1500

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids: Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37308 Surface Water used to Drill: No E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 1 INFORMATION Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Pit Location is: BED AQUIFER Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Pit Location Formation: CEDAR HILLS

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? Y

Pit

located in a Hydrologically Sensitive Area. **PIT 2 INFORMATION** Category of Pit: C

Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: OIL BASED Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS Chlorides Max: 300000 Average: 200000

Wellhead Protection Area? N Pit located in a Hydrologically Sensitive Area. MULTI UNIT HOLE 1

Section: 3 Township: 15N Range: 7W Total Length: 10203

County: KINGFISHER Measured Total Depth: 18683

Spot Location of End Point: NE NW NE NW True Vertical Depth: 8000

Feet From: NORTH

1/4 Section Line: 85

End Point Location from

Feet From: WEST

1/4 Section Line: 1659

Lease,Unit, or Property Line: 85

NOTES:						
Category	Description					
DEEP SURFACE CASING	3/5/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
EXCEPTION TO RULE - 695441 (201810281)	3/13/2020 - GC2 - (I.O.) 3 & 10-15N-7W X165:10-3-28(C)(2)(B) MSSP, OTHER (MARY 1507 3H-3X) MAY BE CLOSER THAN 600' TO MARY 1507 2H-3X, MARY 1507 4H-3X, MAY 1507 5H-3X, MARY 1507 6H-3X, MARY 7H-3X, MARY 1H-3X NO OP. NAMED 5-1-2019					
EXCEPTION TO RULE - 709457 (201810281)	3/13/2020 - GC2 - EXT OF TIME ORDER 695441 UNTIL 5-1-2021					
HYDRAULIC FRACTURING	3/5/2020 - GC2 - OCC 165:10-3-10 REQUIRES:					
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;					
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG					
INCREASED DENSITY - 692478 (201810267)	3/13/2020 - GC2 - 3-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019					
INCREASED DENSITY - 692479 (201810268)	3/13/2020 - GC2 - 10-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019					
INCREASED DENSITY - 709444 (201810267)	3/13/2020 - GC2 - EXT OF TIME FOR ORDER 692478 UNTIL 3-6-2021					
INCREASED DENSITY - 709445 (201810268)	3/13/2020 - GC2 - EXT OF TIME FOR ORDER 692479 UNTIL 3-6-2021					
LOCATION EXCEPTION - 695337 (201810272)	3/13/2020 - GC2 - (I.O.) 3 & 10-15N-7W X617362 MSSP, OTHER COMPL. INT. (10-15N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1,320' FWL COMPL. INT. (3-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT1,320' FWL NO OP. NAMED 4-30-2019					
LOCATION EXCEPTION - 709449 (201810272)	3/13/2020 - GC2 - EXT OF TIME FOR ORDER 695337 UNTIL 4-30-2021					
МЕМО	3/5/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
SPACING - 617362	3/13/2020 - GC2 - (640)(HOR) 3 & 10-15N-7W VAC 41819 MSLCR VAC 184418 MSSLM, MNNG VAC 37910 MSLCR VAC OTHER EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB					

SPACING - 695336 (201810271)	3/13/2020 - GC2 - (I.O.) 3 &10-15N-7W EST MULTIUNIT HORIZONTAL WELL X617362 MSSP, OTHER 50% 3-15N-7W 50% 10-15N-7W NEWFIELD EXPLORATION MID-CONTINENT INC (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC) 4-30-2019
SPACING - 709448 (201810271)	3/13/2020 - GC2 - EXT OF TIME FOR ORDER 695336 UNTIL 4-30-2021