API NUMBER: 073 26688

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/12/2020
Expiration Date: 09/12/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

					<u> </u>	LIXIVII I		<i>,</i> DIVIL	<u>L</u>						
WELL LOCATION:	Section:	15 T	ownship:	15N R	ange: 7W	County:	KINGF	FISHER							
SPOT LOCATION:	NE NE	NE	NW	FEET FROM QU		NORTH	FROM	WEST 2335							
Lease Name:	MARY				Well	No: 1507 2H-	3X			Well will b	e 300	feet fr	om nearest un	it or lea	se boundary.
Operator Name:	OVINTIV MID-	CONTINENT	T INC.		Telepho	ne: 2812105	100; 9	188781290;				C	OTC/OCC Nur	mber:	20944 0
OVINTIV MIE	D-CONTINEN	IT INC.													
4 WATERWA	AY AVE STE	100						LAWREN	CE REHE	RMAN,	JR. AN	ID CEN	A JO REHE	RMAI	N
THE WOODL	_ANDS.		TX	77380-276	4		1 1	23876 N. 2							
	,		.,,					KINGFISH	HER			OK	73750		
Formation(s)	(Permit Va	lid for List	ted For	mations Onl	v):		· _								
Name	(1 211111 12		Code		Depth]								
1 MISSISSIPE	PIAN		359M	SSP	7875										
Spacing Orders:	617362					ception Order	s: 6	95335			ı	ncreased	Density Orders:	692	478
	695334						7	09447						709	444
	709446						6	95441						692	479
							7	09457						709	445
Pending CD Numb	ers: No Pendi	ng		•									Special Orders:	No S	pecial Orders
Total Depth:	18748	Ground Ele	vation: 1	121	Surfac	e Casing:	150	0		Dep	th to base	e of Treata	able Water-Bear	ing FM:	270
												Deep s	urface casin	ig has	been approved
Under	r Federal Jurisdic	tion: No					Α	pproved Me	thod for disp	posal of D	rilling Fl	uids:			
Fresh Wate	er Supply Well Dri	lled: No). One time la	nd applicatio	n (REQL	JIRES PE	ERMIT)	P	ERMIT I	NO: 20-37308
Surfac	e Water used to	Drill: No											. 8W Cnty. 17 C	order No	: 587498
PIT 1 INFOR	RMATION							(Category of	Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C									
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER									
Chlorides Max: 5	000 Average: 30	000						Pit Locat	ion Formation	on: CED	AR HILLS	3			
Is depth to	top of ground wa	ater greater t	than 10ft I	pelow base of pi	? Y										
Within 1	mile of municipal	water well?	N												
	Wellhead Prote	ection Area?	N												
Pit <u>is</u> I	located in a Hydro	ologically Se	nsitive Ar	ea.											
PIT 2 INFOR	MATION							(Category of	Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C								
Type of Mud System: OIL BASED							Pit Location is: BED AQUIFER								
Chlorides Max: 3	00000 Average:	200000						Pit Locat	ion Formation	on: CED	AR HILLS	3			
Is depth to	top of ground wa	ater greater t	than 10ft l	elow base of pi	? Y										

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Pit

MULTI UNIT HOLE 1

Section: 3 Township: 15N Range: 7W Total Length: 10199

County: KINGFISHER Measured Total Depth: 18748

Spot Location of End Point: NE NE NW NW True Vertical Depth: 8000

Feet From: NORTH

1/4 Section Line: 85

End Point Location from

Feet From: WEST

1/4 Section Line: 1020

Lease,Unit, or Property Line: 85

NOTES:	
Category	Description
DEEP SURFACE CASING	3/5/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695441	3/12/2020 - GC2 - (I.O.) 3 & 10-15N-7W X165:10-3-28(C)(2)(B) MSSP, OTHER (MARY 1507 2H-3X) MAY BE CLOSER THAN 600' TO MARY 1507 3H-3X, MARY 1507 4H-3X, MAY 1507 5H-3X, MARY 1507 6H-3X, MARY 7H-3X, MARY 1H-3X NO OP. NAMED 5-1-2019
EXCEPTION TO RULE - 709457	3/12/2020 - GC2 - EXT OF TIME ORDER 695441 UNTIL 5-1-2021
HYDRAULIC FRACTURING	3/5/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 692478	3/12/2020 - GC2 - 3-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 692479	3/12/2020 - GC2 - 10-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 709444	3/12/2020 - GC2 - EXT OF TIME FOR ORDER 692478 UNTIL 3-6-2021
INCREASED DENSITY - 709445	3/12/2020 - GC2 - EXT OF TIME FOR ORDER 692479 UNTIL 3-6-2021
LOCATION EXCEPTION - 695335	3/12/2020 - GC2 - (I.O.) 3 & 10-15N-7W X617362 MSSP, OTHER COMPL. INT. (10-15N-7W) NCT 165' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (3-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL NO OP. NAMED 4-30-2019
LOCATION EXCEPTION - 709447	3/12/2020 - GC2 - EXT OF TIME FOR ORDER 695335 UNTIL 4-30-2021
МЕМО	3/5/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 617362	3/12/2020 - GC2 - (640)(HOR) 3 & 10-15N-7W VAC 41819 MSLCR VAC 184418 MSSLM, MNNG VAC 37910 MSLCR VAC OTHER EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB

SPACING - 695334	3/12/2020 - GC2 - (I.O.) 3 &10-15N-7W EST MULTIUNIT HORIZONTAL WELL X617362 MSSP, OTHER 50% 3-15N-7W 50% 10-15N-7W NEWFIELD EXPLORATION MID-CONTINENT INC (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC)
	CONTINENT INC) 4-30-2019
SPACING - 709446	3/12/2020 - GC2 - EXT OF TIME FOR ORDER 695334 UNTIL 4-30-2021