API NUMBER: 141 20532

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/02/2022
Expiration Date:	11/02/2023

Straight Hole Oil & Gas

NOTES:

PERMIT TO DRILL

WELL LOCATION:	Section: 17	Township: 3S	Range: 17W County	: TILLMAN	
SPOT LOCATION:	SW NE SW	SW FEET FROM	QUARTER: FROM SOUTI	from WEST	
		SECT	TION LINES: 940	805	
Lease Name:	VF TRUST		Well No: 1	Well will be 805 feet from nearest unit or lease boundary.	
Operator Name:	AC OPERATING COMP	ANY LLC	Telephone: 71388	19030 OTC/OCC Number: 23061 0	
AC OBERATI	ING COMPANY LLO	<u> </u>		THE VARNER-FILLMORE FAMILY REVOCABLE TRUST	
		,			
952 ECHO LI	N STE 390			JANICE L JACKSON TRUSTEE	
HOUSTON,		TX 77024-2	851	PO BOX 165	
				DAVIDSON OK 73530	
Formation(s)	(Permit Valid for L	isted Formations O	nly):		
Name		Code	Depth		
1 CANYON		405CNYN	3200		
2 STRAWN		404STRN	3970		
3 MISSISSIPF	PI LIME	351MSSLM	5320		
Spacing Orders:	No Spacing		Location Exception Ord	lers: No Exceptions Increased Density Orders: No Density	
Pending CD Number	ers: No Pending		Working interest ow	rers' notified: *** Special Orders: No Special	
Total Depth: 5	· ·	Elevation: 1164	Surface Casing	p: 175 Depth to base of Treatable Water-Bearing FM: 110	
	Federal Jurisdiction: No			Approved Method for disposal of Drilling Fluids:	
	r Supply Well Drilled: No e Water used to Drill: Yes	S		A. Evaporation/dewater and backfilling of reserve pit.	
PIT 1 INFOR	MATION			Category of Pit: 2	
Type of	Pit System: ON SITE			Liner not required for Category: 2	
Type of M	ud System: WATER BAS	SED		Pit Location is: BED AQUIFER	
Chlorides Max: 50	000 Average: 3000			Pit Location Formation: GARBER	
	Is depth to top of ground water greater than 10ft below base of pit? Y				
Is depth to	top of ground water greate	er than 10ft below base of	i pit: i		
	top of ground water greate mile of municipal water we		ipit: i		
		I? N	i pit: 1		
Within 1 i	mile of municipal water we	ll? N a? N	, pit:		

Category	Description
HYDRAULIC FRACTURING	[4/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[5/2/2022 - G56] - FORMATIONS UNSPACED; 160-ACRE LEASE (SW4)