

API NUMBER: 107 23630

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/02/2022
Expiration Date: 11/02/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 09 Township: 12N Range: 8E County: OKFUSKEE

SPOT LOCATION: S2 NW SE SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 825 1650

Lease Name: JULIAN Well No: 1-9 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: C & C PRODUCTIONS LLC Telephone: 9186870002; 9186870002 OTC/OCC Number: 22829 0

C & C PRODUCTIONS LLC
PO BOX 1861
MUSKOGEE, OK 74402-1861

TONY RECTOR
322 KAREN AVENUE SUITE 4207
LAS VEGAS NV 89109

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GILCREASE	403GLCR	3600
2	UNION VALLEY	402UNVL	3690
3	CROMWELL	402CMWL	3700

Spacing Orders: No Spacing Location Exception Orders: No Exceptions Increased Density Orders: No Density

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special

Total Depth: 3850 Ground Elevation: 905 Surface Casing: 790 Depth to base of Treatable Water-Bearing FM: 740

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38280
H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: VAMOOSA

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[4/29/2022 - G56] - FORMATIONS UNSPACED; 80-ACRE LEASE (E2 SE4)

SE/4 of Section 9, T12N-R8E

C&C Productions, LLC.
Operator #22829
P.O. Box 1861
Muskogee, OK 74402
(918)857-5912
clitsey@yahoo.com

Julian #1-9
S/2 NW SE SE
825' FSL & 1650 FWL of SE/4
Section 9, 12N-8E
Okfuskee County, Oklahoma
35.524604 -96.462449

No Spacing
80-Acre Lease Well

Base of Treatable Water 740'
via OCC
790' 10.75" Surface Casing
Lifting Cement to Surface

Formation Tops:
2720' Skinner
2850' Pink Lime
2900' Red Fork
3150' Inola
3380' Brown Lime
3470' Booch
3690' Union Valley
3700' Cromwell
3780' Mississippian
3900' TD

