API NUMBER: 073 26915	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BO OKLAHOMA CITY (Rule 165	RVATION DIVISION X 52000 ⁄, OK 73152-2000	Approval Date: 08/23/2022 Expiration Date: 02/23/2024
	PERMIT 1	O DRILL	
WELL LOCATION: Section: 07 Township: 15	N Range: 5W County: KIN	NGFISHER	
SPOT LOCATION: NE SE SW SE	FEET FROM QUARTER: FROM SOUTH F	^{ROM} EAST 1351	
Lease Name: JOHNSON FAMILY TRUST 18-15-5	Well No: 2H	Well wi	II be 399 feet from nearest unit or lease boundary.
Operator Name: BCE-MACH III LLC	Telephone: 4052528100		OTC/OCC Number: 24485 0
		, 	
BCE-MACH III LLC		JOHNSON FAMILY TRU	ST
14201 WIRELESS WAY STE 300		26339 STATE HWY 33	
OKLAHOMA CITY, OK 73	3134-2521	KINGFISHER	OK 73750
Formation(s) (Permit Valid for Listed Forma	tions Only):		
Name Code	Depth		
1 MISSISSIPPIAN (LESS CHESTER) 359MSNL	C 7052		
Spacing Orders: 660612	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: 202202822 202202823	Working interest owners'	notified: ***	Special Orders: No Special
Total Depth: 12227 Ground Elevation: 1131	Surface Casing: 3	20	Pepth to base of Treatable Water-Bearing FM: 250
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38511	
Surface Water used to Drill: Yes		H. (Other)	CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION		Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C	
Type of Mud System: WATER BASED		Pit Location is: N	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft belo	w base of nit? V	Pit Location Formation: S/	ALI PLAINS
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is not</u> located in a Hydrologically Sensitive Area.			
HORIZONTAL HOLE 1			
	e: 5W Meridian: IM	Total	Length: 4885
County: KINGFISHER		Measured Total	-
Spot Location of End Point: S2 SE	SE SE		Depth: 7100
	I/4 Section Line: 165		
	I/4 Section Line: 330	End Point Location Lease,Unit, or Prope	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[8/17/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202202822	[8/23/2022 - G56] - 18-15N-5W X660612 MSNLC 1 WELL NO OP NAMED REC 8/9/2022 (PRESLAR)
PENDING CD - 202202823	[8/23/2022 - G56] - (I.O.) 18-15N-5W X660612 MSNLC X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO WARREN SPAHN 1 WELL COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FEL NO OP NAMED REC 8/9/2022 (PRESLAR)
SPACING - 660612	[8/23/2022 - G56] - (640)(HOR) 18-15N-5W EXT 654632 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST WITH SP # 210318 MSSLM NW4, # 59564/61637 MSSLM S2, NE4)