API NUMBER: 119 24457 Α

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	07/13/2022
Expiration Date:	01/13/2024

Directional Hole Oil & Gas

Amend reason: ADD FORMATIONS

AMEND PERMIT TO DRILL

				VILIAL	<i>)</i> L	VIAII I	IO DI	<u> </u>						
WELL LOCATION:	Section: 06	Township:	18N Rang	e: 4E	County:	PAYNE								
SPOT LOCATION:	SE SE NE	SE	FEET FROM QUARTE	R: FROM	SOUTH	FROM	EAST							
			SECTION LINE	S:	1470		250							
Lease Name:	RIPLEY			Well No:	2			Well w	ill be	250	feet from	nearest unit or lea	se bounda	ıry.
Operator Name:	ENCORE OPERATING	INC		Telephone:	4056308	937					ОТС	C/OCC Number:	24271	0
ENCORE OP	ERATING INC] [□	OUGLAS S	SPIVA ANI	D AMY	′ J SP	IVA			
3500 S BOUL	EVARD ST STE 10	В				7	624 W DEEF	PROCK						
EDMOND,		OK	73013-5417			R	IPLEY				OK	74062		
] _								
Formation(s)	(Permit Valid for Li	isted For	mations Only):											

	Name	Code	Depth			Name	Code	Depth
1	PERU	404PERU	3300	6	6	SIMPSON	202SMPS	4100
2	RED FORK	404RDFK	3660	7	7	WILCOX	202WLCX	4160
3	BARTLESVILLE	404BRVL	3750					
4	MISSISSIPPIAN	359MSSP	3800					
5	WOODFORD	319WDFD	3990					

Location Exception Orders: No Exceptions Special Orders: No Special Working interest owners' notified: Pending CD Numbers: 202203296

Depth to base of Treatable Water-Bearing FM: 280 Total Depth: 4260 Ground Elevation: 907 Surface Casing: 330

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Spacing Orders: No Spacing

Approved Method for disposal of Drilling Fluids: D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38418 H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER)

Pit Location is: BED AQUIFER

Increased Density Orders:

No Density

PIT 1 INFORMATION Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Chlorides Max: 5000 Average: 3000 Pit Location Formation: OSCAR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit located in a Hydrologically Sensitive Area.

Type of Mud System: WATER BASED

DIRECTIONAL HOLE 1 Township: 18N Range: 4E Section: 5 Meridian: IM

County: PAYNE Measured Total Depth: 4260

Spot Location of End Point: C SW True Vertical Depth: 4200 SW

> 1/4 Section Line: 990 Feet From: SOUTH End Point Location from Lease, Unit, or Property Line: 330 Feet From: WEST 1/4 Section Line: 330

NOTES:

Category	Description
HYDRAULIC FRACTURING	[7/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202203296	[8/23/2022 - G56] - (E.O.)(40) 5-18N-4E VAC 615502 MSSP, WDFD EXT 722402 MSSP EST WDFD REC 8/23/2022 (NORRIS)
SPACING	[7/12/2022 - G56] - PERU, RDFK, BRVL, SMPS, WLCX FORMATIONS UNSPACED; 160-ACRE LEASE (SW4)
WATERSHED STRUCTURE	[7/13/2022 - G56] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 372-7201 PRIOR TO DRILLING