API NUMBER: 025 21079 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/02/2019
Expiration Date: 02/02/2021

24244 0

Straight Hole Oil & Gas

Operator

Name:

Amend reason: OCC CORRECT: ADD SPACING, UPDATE SURFACE CASING

AMEND PERMIT TO DRILL

Telephone: 3162653000

WELL LOCATION:	Sec: 04	Twp: 5N	Rge: 4E0	CM Co	ounty: CIMA	RRON		
SPOT LOCATION:	SE NE	NE	SW	FEET FROM QUARTER: FROM		SOUTH	FROM	WEST
				SECTION LINES:		2104		2629
Lease Name: I	RON JACKET				Well No:	1-4		

GRAND MESA OPERATING COMPANY 1700 N WATERFRONT PKWY BLDG 600

WICHITA, KS 67206-5514

GRAND MESA OPERATING COMPANY

COMMISSIONERS OF LAND OFFICE OF STATE OF OKLAHOMA

H MIN SOIL COMPACTED PIT NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Well will be 2104 feet from nearest unit or lease boundary.

OTC/OCC Number:

204 N. ROBINSON, STE 900

OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	De	epth	Name	Depth
1	PERMIAN	17	700	6	
2	LANSING	34	100	7	
3	MARMATON	40	000	8	
4	ATOKA	44	100	9	
5	MISSISSIPPIAN	53	300	10	
Spacing Orders:	No Spacing	Loc	cation Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 5300 Ground Elevation: 4164 Surface Casing: 1800 Depth to base of Treatable Water-Bearing FM: 580

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: OFF SITE A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: OFF STE A. Evaporation/dewater and backfilling of reserve pit

Type of Mud System: WATER BASED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Chlorides Max: 8000 Average: 5000

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: DAKOTA

Sec. 04 Twn. 5N Rng. 4E Cnty. 25 N2 SW SW

Off Site Pit No. 214219

Notes:

Category Description

DEEP SURFACE CASING 7/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 8/6/2019 - G56 - FORMATIONS UNSPACED; 240 ACRE LEASE (SW4, N2 SE4)

