API NUMBER: 121 24857 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

08/06/2019 Approval Date: Expiration Date 02/06/2021

Horizontal Hole

Multi Unit

Oil & Gas

PERMIT TO DRILL

JI LOOKTION	I: NW SW SE	SE FEET FROM QUARTER: FR	OM SOUTH FROM EAST 525 1205	
Lease Name:	FANNIE	Well N	lo: 3-1/12H	Well will be 525 feet from nearest unit or lease boundary
Operator Name:	TRINITY OPERATING (U	ISG) LLC	Telephone: 9185615600	OTC/OCC Number: 23879 0
	OPERATING (USG) L OULDER AVE STE 20		1832 \	INVESTMENT, LLC WOOD RD LESTER OK 74501
) (Permit Valid for Lis	isted Formations Only):		
ormation(s			Name	
ormation(s	Name	Depth	Name	e Depth
	Name WOODFORD	Depth 7762	6	e Depth
		·		e Depth
1 2 3		·	6 7 8	e Depth
1 2 3 4		·	6 7 8 9	e Depth
1 2 3		·	6 7 8	e Depth
1 2 3 4		·	6 7 8 9 10	e Depth Increased Density Orders: 698185

201901862

Total Depth: 18476 Ground Elevation: 885 Surface Casing: 260 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA Pit Location Formation:

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: BOGGY

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BOGGY

HORIZONTAL HOLE 1

Sec 12 Twp 7N Rge 17E County PITTSBURG

Spot Location of End Point: SE SW SE SE
Feet From: SOUTH 1/4 Section Line: 26
Feet From: EAST 1/4 Section Line: 805

Depth of Deviation: 7013 Radius of Turn: 698

Direction: 178

Total Length: 10367

Measured Total Depth: 18476
True Vertical Depth: 8072
End Point Location from Lease,

Unit, or Property Line: 26

Notes:

Category Description

HYDRAULIC FRACTURING 7/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 698184 8/5/2019 - GB1 - 1-7N-17E

X697084 WDFD**

2 WELLS

TRINITY OPERATING (USG), LLC

6/21/2019

**WILL BE CORRECTED TO 699415 PER ATTORNEY FOR OPERATOR AT FINAL HEARING:

INCREASED DENSITY - 698185 8/5/2019 - GB1 - 12-7N-17E

X697085 WDFD**

2 WELLS

TRINITY OPERATING (USG), LLC

6/21/2019

**WILL BE CORRECTED TO 698441 PER ATTORNEY FOR OPERATOR AT FINAL HEARING;

MEMO 7/30/2019 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM &

OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDFIED AND HELD UNTIL DISPOSAL

APPROVED BY OCC; PIT 3 - OBM TO VENDOR

PENDING CD - 201901860 8/5/2019 - GB1 - (I.O.) 1 & 12-7N-17E

EST MULTIUNIT HORIZONTAL WELL

X699415 WDFD 1-7N-17E X698441 WDFD 12-7N-17E

50% 1-7N-17E 50% 12-7N-17E NO OP. NAMED

REC. 4/15/2019 (JOHNSON)

PENDING CD - 201901862 8/5/2019 - GB1 - (I.O.) 1 & 12-7N-17E

X699415 WDFD 1-7N-17E X698441 WDFD 12-7N-17E

COMPL. INT (1-7N-17E) NCT 165' FNL, NCT 0' FSL, NCT 400' FEL COMPL. INT. (12-7N-17E) NCT 0' FNL, NCT 165' FSL, NCT 400' FEL

NO OP. NAMED

REC. 4/15/2019 (JOHNSON)

SPACING - 698441 8/5/2019 - GB1 - (640)(HOR) 12-7N-17E

EXT 676459 WDFD, OTHERS

POE TO BHL NLT 165' FNL/FSL, NLT 330' FEL/FWL

SPACING - 699415 8/5/2019 - GB1 - (640)(HOR) 1-7N-17E

EXT 676459 WDFD, OTHERS

POE TO BHL NLT 165' FNL/FSL, NLT 330' FEL/FWL

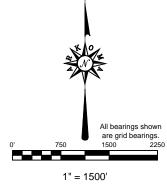
S.H.L. Sec. 36-8N-17E I.M. B.H.L. Sec. 12-7N-17E I.M.

Operator: TRINITY OPERATING Lease Name and No.: FANNIE 3-1/12H

Gr. Elevation: 885' Footage: 525' FSL - 1205' FEL Section: 36 Township: 8N Range: 17E County: Pittsburg State of Oklahoma

Terrain at Loc.: Location fell in a field with scattered timber.

API 121-24857



GPS DATUM NAD 27 **OK SOUTH ZONE**

Surface Hole Loc.: Lat: 35°07'05.19"N Lon: 95°27'30.63"W Lat: 35.11810871 Lon: -95.45850874 X: 2760006 Y: 659082

Section 1 Crossing: Lat: 35°07'00.01"N Lon: 95°27'26.09"W Lat: 35.11666958 Lon: -95.45724681 X: 2760397 Y: 658568

Landing Point: Lat: 35°06'58.35"N Lon: 95°27'26.09"W Lat: 35.11620971 Lon: -95.45724587 X: 2760401 Y: 658401

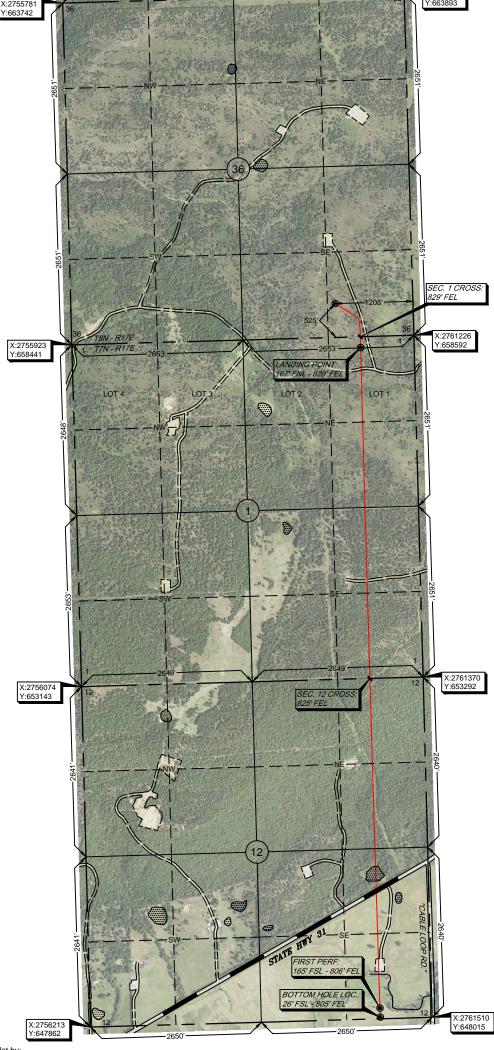
Section 12 Crossing: Lat: 35°06'07.57"N Lon: 95°27'25.91"W Lat: 35.10210408 Lon: -95.45719661 X: 2760545 Y: 653269

First Perf: Lat: 35°05'16.99"N Lon: 95°27'25.59"W Lat: 35.08805190 Lon: -95.45710720 X: 2760701 Y: 648157

Bottom Hole Loc .: Lat: 35°05'15.61"N Lon: 95°27'25.58"W Lat: 35.08766876 Lon: -95.45710420 X: 2760705 Y: 648017

ng and Mapping promptly if served from RTK - GPS.

Conners may NOT have been controlled true Boundary Survey a Government Survey Plat or ng section corners, or occupation



Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020 Invoice #8610-D

Invoice #8610-D
Date Staked: 04/23/19 By: H.S.
Date Drawn: 05/02/19 By: C.K.
Revised SHL: 06/26/19 By: K.M.
Added LP/FP/BHL: 07/22/19
Revised Lease #: 07/30/19 By: R.M.

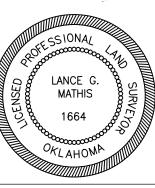
Certification:

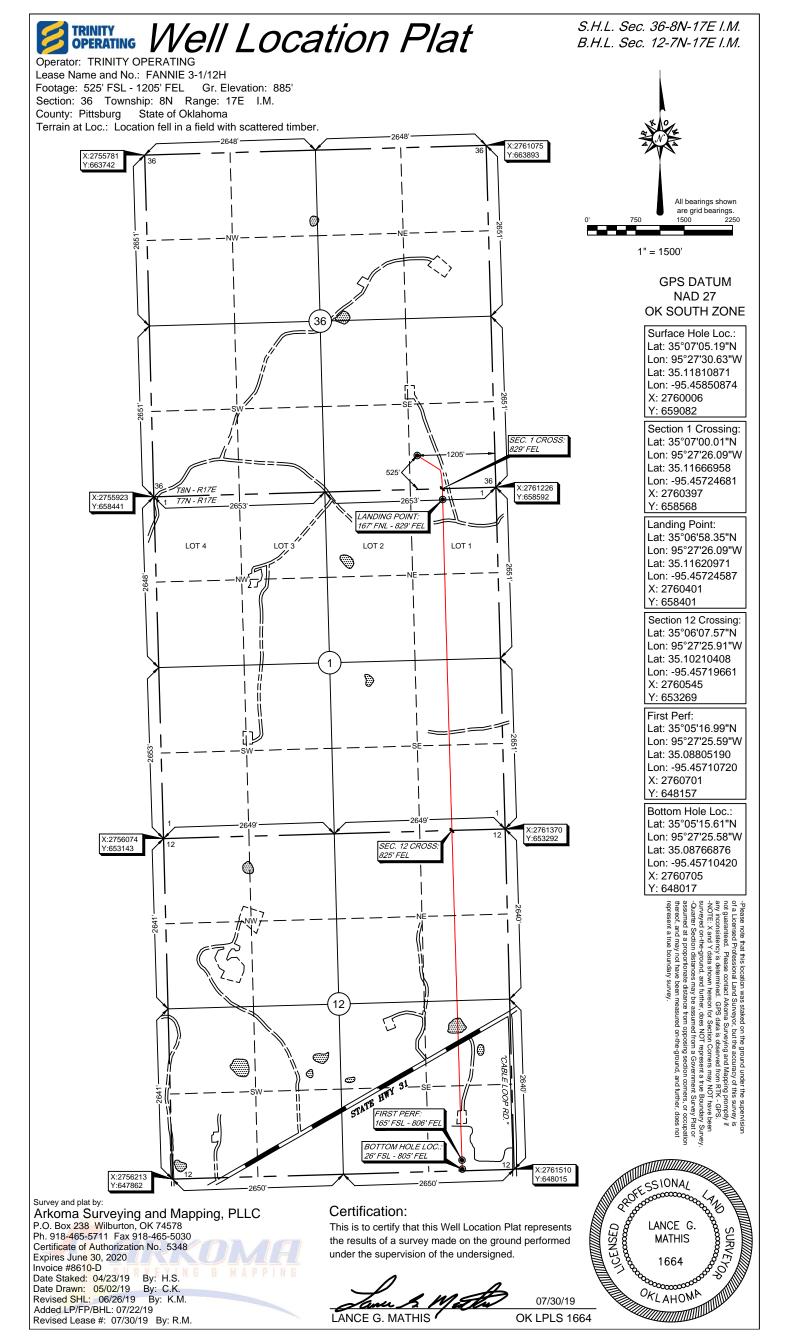
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

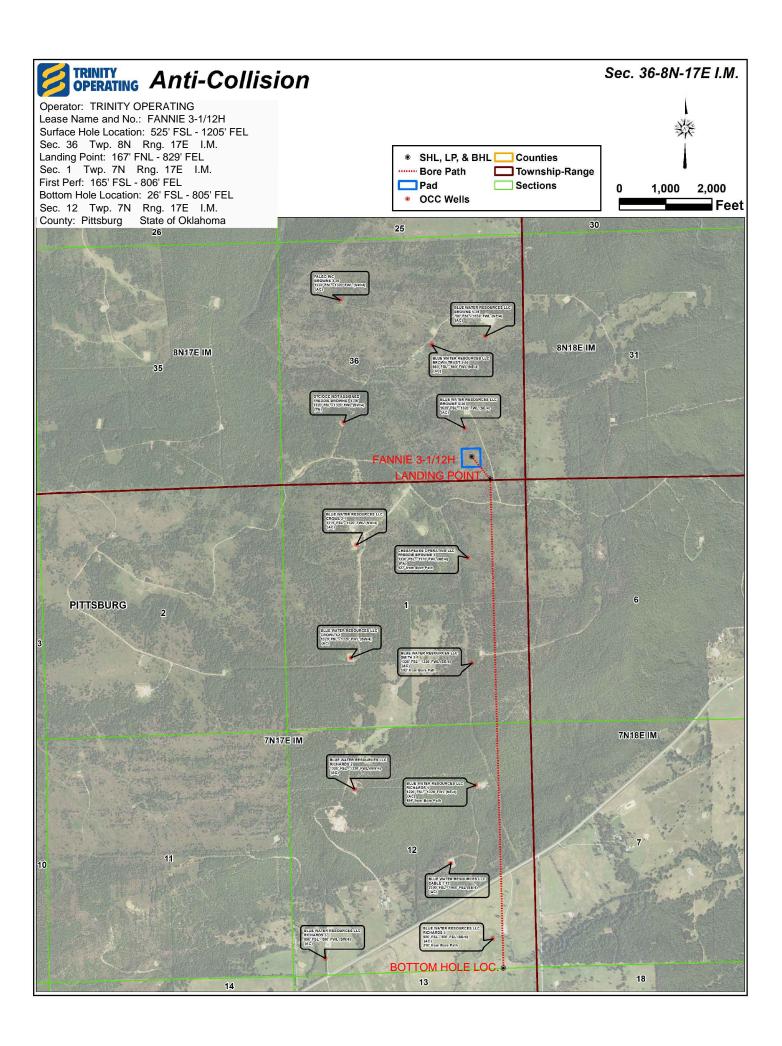
LANCE G. MATHIS

07/30/19

OK LPLS 1664









TRINITY Topographic Vicinity Map

Operator: TRINITY OPERATING

Lease Name and No.: FANNIE 3-1/12H Surface Hole Location: 525' FSL - 1205' FEL

Sec. 36 Twp. 8N Rng. 17E I.M. Landing Point: 167' FNL - 829' FEL Sec. 1 Twp. 7N Rng. 17E I.M.

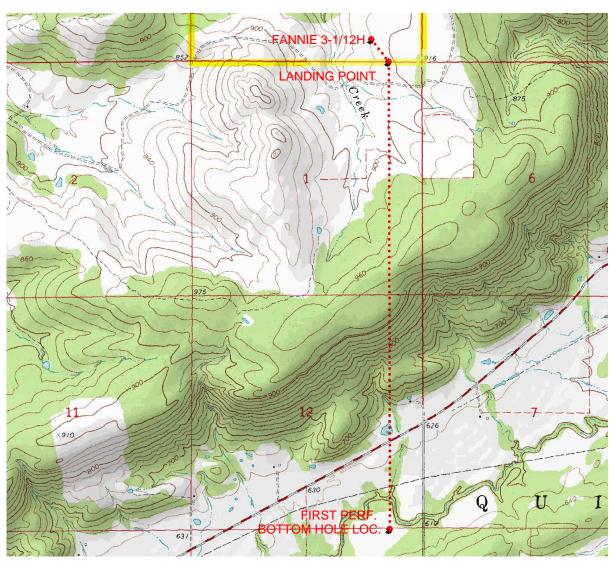
First Perf: 165' FSL - 806' FEL

Bottom Hole Location: 26' FSL - 805' FEL Sec. 12 Twp. 7N Rng. 17E I.M. County: Pittsburg State of Oklahoma

Ground Elevation at Surface Hole Location: 885'



Scale 1" = 2000' Contour Interval: 20'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 04/23/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

