

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 23753 C

Approval Date: 04/14/2021
Expiration Date: 10/14/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 09 Township: 11N Range: 8W County: CANADIAN

SPOT LOCATION: N2 S2 S2 NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2055 1320

Lease Name: PETREE Well No: 3-9 Well will be 1320 feet from nearest unit or lease boundary.
Operator Name: MAVERICK BROTHERS RESOURCES LLC Telephone: 5802334701 OTC/OCC Number: 21926 0

MAVERICK BROTHERS RESOURCES LLC
PO BOX 392
ENID, OK 73702-0392

LORENE NASH, TRUSTEE
C/O ROLLIN NASH, JR.
4101 PERIMETER CENTER DR #200
OKLAHOMA CITY OK 73112

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SKINNER LOW	404SKNRL	9825
2	RED FORK	404RDFK	9900
3	MISSISSIPPI LIME	351MSSLIM	11005
4	HUNTON	269HNTN	11376

Spacing Orders: 137765
130069

Location Exception Orders: No Exceptions

Increased Density Orders: 486585
717752

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 12200 Ground Elevation: 1375

Surface Casing: 1254 IP

Depth to base of Treatable Water-Bearing FM: 460

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: Yes
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[2/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 486585	[2/3/2021 - GC2] - 9-11N-8W X127075/128028 HNTN 1 WELL CHAPARRAL ENERGY LLC 2-24-2004

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

INCREASED DENSITY - 717752 (202100182)	[4/14/2021 - GC2] - 9-11N-8W X486585 CHANGE OF OPERATOR TO MAVERICK BROTHERS RESOURCES LLC
SPACING - 130069	[2/3/2021 - GC2] - (640) 9-11N-8W VAC OTHER EXT 127075 OSBR, HNTN, OTHERS EXT 126545 MSSLM, OTHER EXT OTHER EST OTHER
SPACING - 137765	[2/3/2021 - GC2] - (640) 9-11N-8W EST SKNRL, OTHERS

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