		OKLAHOMA CORPOR OIL & GAS CONSE		Approval Date: 04/	14/2021	
API NUMBER: 017 23826 B		P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000		Expiration Date: 10/	14/2022	
raight Hole Oil	& Gas	(Rule 165	5:10-3-1)			
		<u>PERMIT TO R</u>				
WELL LOCATION: Section:	09 Township: 11N	Range: 8W County: CA	ANADIAN			
SPOT LOCATION: NE	W SE NW FE	EET FROM QUARTER: FROM NORTH F	FROM WEST			
		SECTION LINES: 1470	1800			
Lease Name: PETREE		Well No: 5-9	Well w	vill be 1470 feet from nearest unit	or lease boundary.	
Operator Name: MAVERICK	BROTHERS RESOURCES L	LC Telephone: 5802334701	ı1	OTC/OCC Num	ber: 21926 0	
MAVERICK BROTHERS	S RESOURCES LLC		RAFTER J RANCH LLC			
PO BOX 392			1000 E JENSEN RD			
ENID,	OK 737	702-0392	EL RENO	OK 73036		
Formation(s) (Permit V	/alid for Listed Formation	one Only).				
Name	Code	Depth				
1 SKINNER LOW	404SKNRL	-				
2 OSBORN	404OSBR	10030				
3 MISSISSIPPI LIME	351MSSLM	1 11500				
4 HUNTON	269HNTN	11800				
Spacing Orders: 130069		Location Exception Orders:	No Exceptions	Increased Density Orders:	498508	
137765					499686	
					717751	
Pending CD Numbers: No Pen	ding	Working interest owners'	s' notified: ***	Special Orders:	No Special Orders	
Total Depth: 12334	Ground Elevation: 1372	Surface Casing: 1	1260 IP	Depth to base of Treatable Water-Bearin	ng FM: 450	
Under Federal Jurisdiction: No			Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No						
Surface Water used t	o Driili: No					
NOTES:						
Category		Description				
HYDRAULIC FRACTURIN			[2/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:			
		HYDRAULIC FRACTURING WELLS WITHIN 1 MILE OF	IG OPERATIONS ON A HO	S DAYS PRIOR TO COMMEN PRIZONTAL WELL TO OPERA ERVAL OF THE SUBJECT WE ORMATION IN FORM 6000NC	ATORS PRODUC	

HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;

2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC

FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:

FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

INCREASED DENSITY - 498508	[2/2/2021 - GC2] - 9-11N-8W X137765 SKNRL X127075 HNTN 1 WELL CHAPARRAL ENERGY, LLC AND DEVON ENERGY CORPORATION 12-7-2004
INCREASED DENSITY - 499686	[2/2/2021 - GC2] - 9-11N-8W X130069 MSSLM 1 WELL NO OP NAMED 1-7-2005
INCREASED DENSITY - 717751 (202100181)	[4/14/2021 - GC2] - 9-11N-8W X498508 CHANGE OF OPERATOR TO MAVERICK BROTHERS
SPACING - 130069	[2/2/2021 - GC2] - (640) 9-11N-8W VAC OTHER EXT 127075 OSBR, HNTN, OTHERS EXT 126545 MSSLM, OTHER EXT OTHER EST OTHER
SPACING - 137765	[2/2/2021 - GC2] - (640) 9-11N-8W EST SKNRL, OTHERS