API NUMBER: 017 25777

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/15/2022
Expiration Date:	08/15/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

<u> </u>		<u>O DRILL</u>			
WELL LOCATION: Section: 05 Township: 11N Range: 7W	County: CA	NADIAN			
SPOT LOCATION: SW SE NW FEET FROM QUARTER: FROM	NORTH	FROM WEST			
SECTION LINES:	2471	1504			
Lease Name: CATTLEMANS 1107 Well N	o: 5-32-7MXH		Well will be 1504	feet from nearest unit	or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephon	ie: 7204052729)		OTC/OCC Num	ber: 24097 0
CAMINO NATURAL RESOURCES LLC		ANDY & LAURIE LAFOE			
1401 17TH ST STE 1000	8045 S. COUNTRY CLUB ROAD				
DENVER, CO 80202-1247		EL RENO		OK 73036	
Formation(a) (Parmit Valid for Listed Formations Only):					
Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth					
1 MISSISSIPPIAN 359MSSP 10174					
2 WOODFORD 319WDFD 10462					
Spacing Orders: 155969 Location Exc	ception Orders:	721587	Inc	creased Density Orders:	721721
190361					721617
681956 721586					
Pending CD Numbers: No Pendina Working	interest sweets	notified: ***		Special Orders:	No Special
· · · · · · · · · · · · · · · · · · ·	interest owners'	notined.			·
Total Depth: 18235 Ground Elevation: 1373 Surface	Casing: 1	500		of Treatable Water-Bearin	
				eep surface casing	has been approved
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		Approved Method for disposal of Drilling Fluids:			
		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38126			
		H. (Other)	SEE MI	EMO	
PIT 1 INFORMATION		Category of	Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits		Liner not required for Category: C			
Type of Mud System: WATER BASED		Pit Location is: NON HSA			
Chlorides Max: 5000 Average: 3000		Pit Location Formation: DOG CREEK			
Is depth to top of ground water greater than 10ft below base of pit? Y					
Within 1 mile of municipal water well? N Wellhead Protection Area? N					
Pit <u>is not</u> located in a Hydrologically Sensitive Area.					
PIT 2 INFORMATION		Category of	Pit- C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C				
Type of Mud System: OIL BASED	Pit Location is: NON HSA				
Chlorides Max: 300000 Average: 200000		Pit Location Formation: DOG CREEK			
Is depth to top of ground water greater than 10ft below base of pit? Y					
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area					

MULTI UNIT HOLE 1

Section: 32 Township: 12N Range: 7W Meridian: IM Total Length: 7807

County: CANADIAN Measured Total Depth: 18235

Spot Location of End Point: NE NW NW NW True Vertical Depth: 11000

Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 600 Lease,Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[2/15/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721617	[2/15/2022 - G56] - 5-11N-7W X190361 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 11/17/2021
INCREASED DENSITY - 721721	[2/15/2022 - G56] - 32-12N-7W X155969 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 11/17/2021
LOCATION EXCEPTION - 721587	[2/15/2022 - G56] - (I.O.) 5-11N-7W & 32-12N-7W X190361 MSSP 5-11N-7W X155969 MSSP 32-12N-7W X681956 WDFD 5-11N-7W & 32-12N-7W COMPL. INT. 5-11N-7W NCT 1320' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. 32-12N-7W NCT 0' FSL, NCT 165' FNL, NCT 330' FWL CAMINO NATURAL RESOURCES, LLC 11/10/2021
МЕМО	[2/15/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - SIX MILE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 155969	[2/15/2022 - G56] - (640) 32-12N-7W EST OTHERS EXT 126170 MSSP
SPACING - 190361	[2/15/2022 - G56] - (640) 5-11N-7W EST OTHERS EXT OTHERS EXT 126170 MSSP
SPACING - 681956	[2/15/2022 - G56] - (640)(HOR) 32-12N-7W & 5-11N-7W EXT 673940 WDFD COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 721586	[2/15/2022 - G56] - (I.O.) 5-11N-7W & 32-12N-7W EST MULTIUNIT HORIZONTAL WELL X190361 MSSP 5-11N-7W X155969 MSSP 32-12N-7W X681956 WDFD 5-11N-7W & 32-12N-7W (WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 33% 5-11N-7W 66% 32-12N-7W CAMINO NATURAL RESOURCES, LLC 11/10/2021

CAMINO Well Location Plat

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: CATTLEMANS 1107 5-32-7MXH

Surface Hole Location: 2471' FNL - 1504' FWL Gr. Elevation: ±1373' SW/4-SW/4-SE/4-NW/4 Section: 5 Township: 11N Range: 7W I.M.

Bottom Hole Location: 50' FNL - 600' FWL NE/4-NW/4-NW/4-NW/4 Section: 32 Township: 12N Range: 7W I.M.

2636'

100°02'E-115 AST TAKE POINT: 65' FNL - 600' FWL

Lot 9

"W 10TH ST.

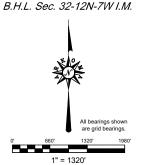
Lot 5

Lot 1

Lot 3

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in flat open cultivated field.



S.H.L. Sec. 5-11N-7W I.M.

GPS DATUM NAD 83 NAD 27 OK NORTH ZONE

Surface Hole Loc.: Lat: 35°27'27.86"N Lon: 97°58'03.50"W Lat: 35.45774015 Lon: -97.96764010 X: 1978138 Y: 166629

Surface Hole Loc.: Lat: 35°27'27.67"N Lon: 97°58'02.33"W Lat: 35.45768605 Lon: -97.96731346 X: 2009735 Y: 166604

First Take Point: Lat: 35°27'26.70"N Lon: 97°58'14.45"W Lat: 35.45741699 Lon: -97.97067963 X: 1977233 Y: 1<u>66511</u>

First Take Point: Lat: 35°27'26.51"N Lon: 97°58'13.27"W Lat: 35.45736290 Lon: -97.97035292 X: 2008830 Y: 166487

Last Take Point: Lat: 35°28'42.78"N Lon: 97°58'14.15"W Lat: 35.47854949 Lon: -97.97059664 X: 1977255 Y: 174203

Last Take Point: Lat: 35°28'42.59"N Lon: 97°58'12.97"W Lat: 35.47849612 Lon: -97.97026969 X: 2008852 Y: 174179

Bottom Hole Loc.: Lat: 35°28'43.92"N Lon: 97°58'14.15"W Lat: 35.47886541 Lon: -97.97059626 X: 1977255 Y: 174318

Bottom Hole Loc.: Lat: 35°28'43.72"N Lon: 97°58'12.97"W Lat: 35.47881206 Lon: -97.97026931 X: 2008853 Y: 174294

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NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the ground, and further, does NOT represent a true Boundary Surveys assured to the contact of the cont

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9801-A
Date Staked: 01/07/2022 By: H.S.
Date Drawn: 01/13/2022 By: J.L.
Rev. Lease Name/Add Bore Path: 01/31/2022 By: J.L.

Certification:

Ŏ

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

02/01/2022 OK LPLS 1664



CAMINO Well Location Plat

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2636

N00°02'E-115 AST TAKE POINT

65' FNL - 600' FWL

BOTTOM HOLE LOC 50' FNL - 600' FWL

Lot 9

SURFACE HOLE LOC. 2471' FNL - 1504' FWL

"SW 15TH ST."

590' FNL - 600' FV

5

Lot 6

Lot 5

"W 10TH ST.

Lot 5

Lot 6

Lot 8

1070 RD"/"W REM

Lot 8

32

Lot 1

"S CHOCTAW AVE

Lot 3

===

Lot 1

Lot 3

Lot 4

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in flat open cultivated field.



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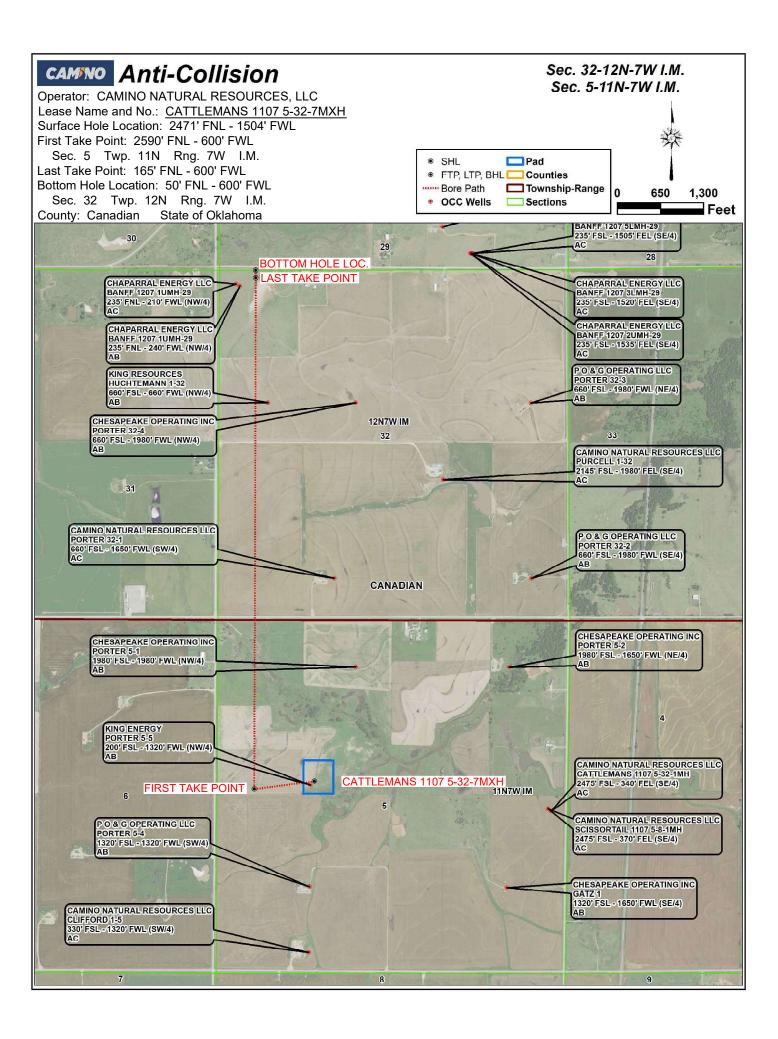
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02/01/2022 OK LPLS 1664 LANCE G. MATHIS

WWW. SSIONAL LANCE G. SURVE) **MATHIS** 1664 OKLAHOMA



CAMINO Topographic Vicinity Map

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: CATTLEMANS 1107 5-32-7MXH

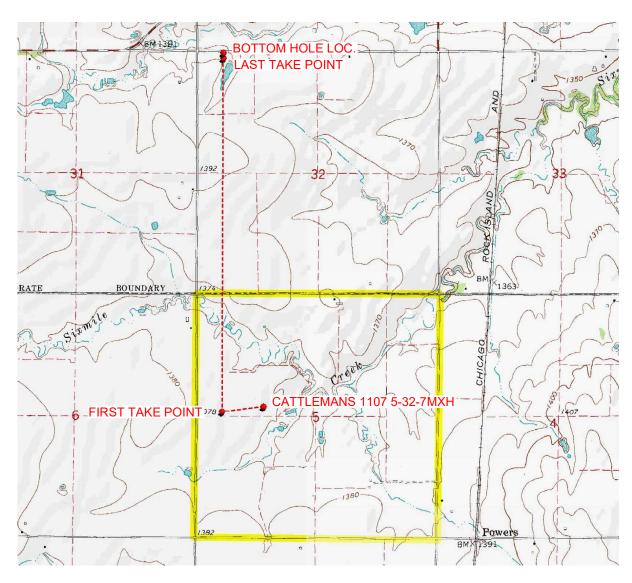
Surface Hole Location: 2471' FNL - 1504' FWL

First Take Point: 2590' FNL - 600' FWL Sec. 5 Twp. 11N Rng. 7W I.M. Last Take Point: 165' FNL - 600' FWL Bottom Hole Location: 50' FNL - 600' FWL Sec. 32 Twp. 12N Rng. 7W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: ±1373'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 01/07/2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

