API NUMBER: 093 25266

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/15/2022
Expiration Date:	08/15/2023

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 02	Township:	20N Rar	ge: 13W	County: N	MAJOR					
SPOT LOCATION:	SE NW SW	sw	FEET FROM QUAR	TER: FROM	SOUTH	FROM WEST					
			SECTION LI	NES:	689	601					
Lease Name:	IRON CURTAIN 20-13	-10-15		Well No	: 1H		Well will be	601	feet from nearest unit	or lease	boundary.
Operator Name:	STAGHORN PETROL	EUM II LLC		Telephone	: 91858425	58			OTC/OCC Num	iber:	24056 0
STAGHORN	PETROLEUM II LL	.C				RONALD RAY AND RUBY L. WILCOX					
1 W 3RD ST STE 1000					20625 HWY 60						
TULSA,		OK	74103-3500			FAIRVIEW			OK 73737		
<b>-</b> ( )	(5 :: ) ( ::   ( :										
Formation(s)	(Permit Valid for I										
Name		Code		Depth							
1 RED FORK		404R	DFK	7409							
	720691 723337		L	ocation Exce	ption Orders	No Exception	s	Incr	reased Density Orders:	No E	Density
Ponding CD Number	Special Orders: No Special								Special		
Pending CD Number	ers: 202102688 202102689			vvoiking in	iterest owner	s notined.					
	202102003										
Total Depth: 1	7165 Ground	Elevation: 1	628	Surface	Casing:	1500	Depth	to base of	f Treatable Water-Bearin	ng FM: 5	560
								De	eep surface casing	has be و	een approved
Under	Federal Jurisdiction: No	0				Approved Method for	r disposal of Dril	ling Fluid	s:		
Fresh Water Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38058							
Surface	e Water used to Drill: Ye	es				H. (Other)		SEE MEI	MO		
PIT 1 INFOR	MATION					Categor	y of Pit: C				
_	Pit System: CLOSED	Closed Syste	m Means Steel Pi	s		Liner not required for					
Type of M	ud System: WATER BA	SED				Pit Location is: NON HSA					
Chlorides Max: 80	000 Average: 5000					Pit Location For	mation: DOG C	REEK			
Is depth to	top of ground water grea	ter than 10ft I	below base of pit?	Υ							
Within 1 r	mile of municipal water w										
	Wellhead Protection Are										
Pit <u>is not</u> lo	ocated in a Hydrologically	Sensitive Ar	ea.								
PIT 2 INFOR	MATION					Categor	y of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C							
Type of Mud System: OIL BASED					Pit Location is: NON HSA						
Chlorides Max: 300000 Average: 200000				Pit Location Formation: DOG CREEK							
·	top of ground water grea		below base of pit?	Υ							
Within 1 mile of municipal water well? N											
	Wellhead Protection Area? N Pit <u>is not</u> located in a Hydrologically Sensitive Area.										
Pit <u>is not</u> lo	ocated in a Hydrologically	Sensitive Ar	ea.								

**MULTI UNIT HOLE 1** 

Section: 15 Township: 20N Range: 13W Meridian: IM Total Length: 8580

> County: MAJOR Measured Total Depth: 17165

True Vertical Depth: 7450 Spot Location of End Point: C SWSW NW

> Feet From: NORTH 1/4 Section Line: 2310 End Point Location from Lease, Unit, or Property Line: 330 Feet From: WEST 1/4 Section Line: 330

NOTES:	
Category	Description
DEEP SURFACE CASING	[2/14/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[2/14/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[2/14/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - GYPSUM CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202102688	[2/14/2022 - G56] - (I.O.) 10 & N2 15-20N-13W EST MULTIUNIT HORIZONTAL WELL X720691 RDFK 10-20N-13W X202102687 RDFK N2 15-20N-13W 66.55% 10-20N-13W 33.45% N2 15-20N-13W NO OP NAMED REC 12/27/2021 (MOORE)
PENDING CD - 202102689	[2/14/2022 - G56] - (I.O.) 10 & N2 15-20N-13W X720691 RDFK 10-20N-13W X202102687 RDFK N2 15-20N-13W COMPL INT (10-20N-13W) NCT 0' FSL, NCT 330' FNL, NCT 330' FEL COMPL INT (N2 15-20N-13W) NCT 0' FNL, NCT 330' FSL, NCT 330' FEL NO OP NAMED REC 12/27/2021 (MOORE)
SPACING - 720691	[2/14/2022 - G56] - (640)(HOR) 10-20N-13W EST RDFK POE TO BHL NLT 660' FB (COEXIST WITH SP # 67846/113419 RDFK NE4, # 67846/115712/542922 RDFK SW4, # 67846/117113/542922 NW4, SE4, # 113419 RDFKU, # 115712/542922 RDFKU, # 117113/542922 RDFKU)
SPACING - 723337	[2/14/2022 - G56] - (320)(HOR) N2 15-20N-13W EST RDFK POE TO BHL NLT 660' FB (COEXIST WITH SP # 67846 RDFK)

## S.H.L. Sec. 2-20N-13W I.M. Well Location Plat B.H.L. Sec. 15-20N-13W I.M. Operator: STAGHORN PETROLEUM, LLC Lease Name and No.: IRON CURTAIN 20-13-10-15 1H Surface Hole Location: 689' FSL - 601' FWL Gr. Elevation: 1628' SE/4-NW/4-SW/4-SW/4 Section: 2 Township: 20N Range: 13W I.M. Bottom Hole Location: 2310' FNL - 330' FWL SE/4-SW/4-NW/4 Section: 15 Township: 20N Range: 13W I.M. County: Major State of Oklahoma Terrain at Loc.: Location fell on a open wheat field with an existing location. **GPS DATUM** 1" = 1500 **NAD 83 NAD 27** OK NORTH ZONE Surface Hole Loc.: Lat: 36°13'58.45"N \_at: 36°13'59.84"N Lon: 98°33'48.65"W Lat: 36.23290268 Lon: 98°27'22.90"W Lat: 36 23328816 Lon: -98.56351455 Lon: -98.45636216 X: 1802307 Y: 449282 Y: 449256 Landing Point: Landing Point: Lat: 36°13'48.38"N \_at: 36°13'49.78"N Lon: 98°34'00.00"W Lon: 98°27'34.27"W Lat: 36.23010603 Lat: 36.23049432 Lon: -98.56666782 Lon: -98.45951921 X: 1801371 X: 1832973 Y: 448269 Y: 448243 Bottom Hole Loc. Bottom Hole Loc. Lat: 36°12'36.66"N Lat: 36°12'38.11"N Lon: 98°34'56.11"V Lon: 98°28'30.47"W Lat: 36.21018407 at: 36.21058635 Lon: -98.58225361 Lon: -98.47513188 X: 1796731 X: 1828333 Y: 441044 WILL SS 10NAL Certification: This is to certify that this Well Location Plat represents LANCE G.

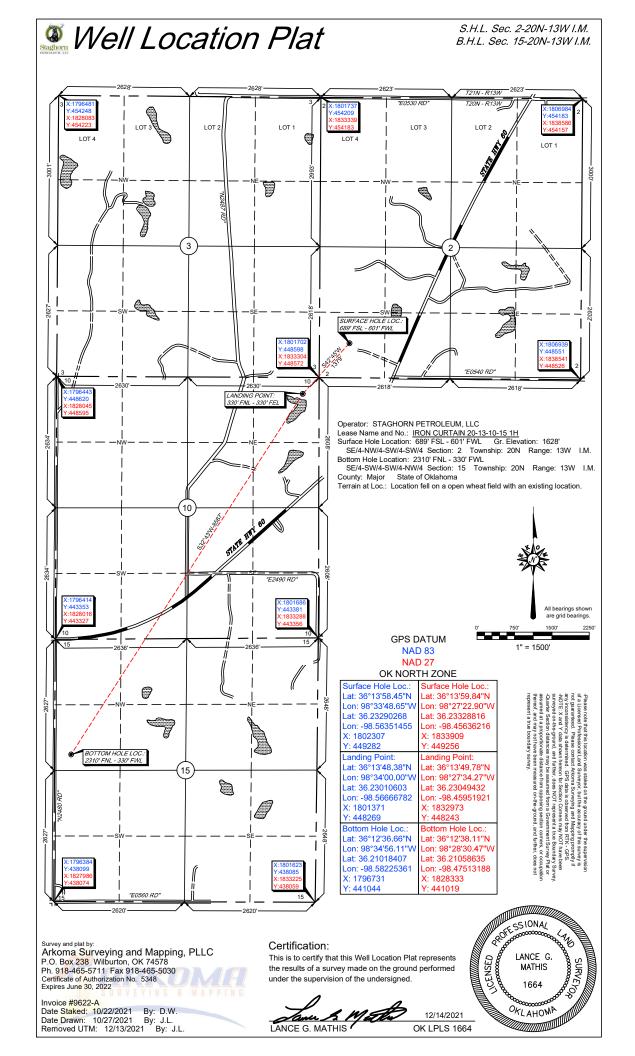
Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

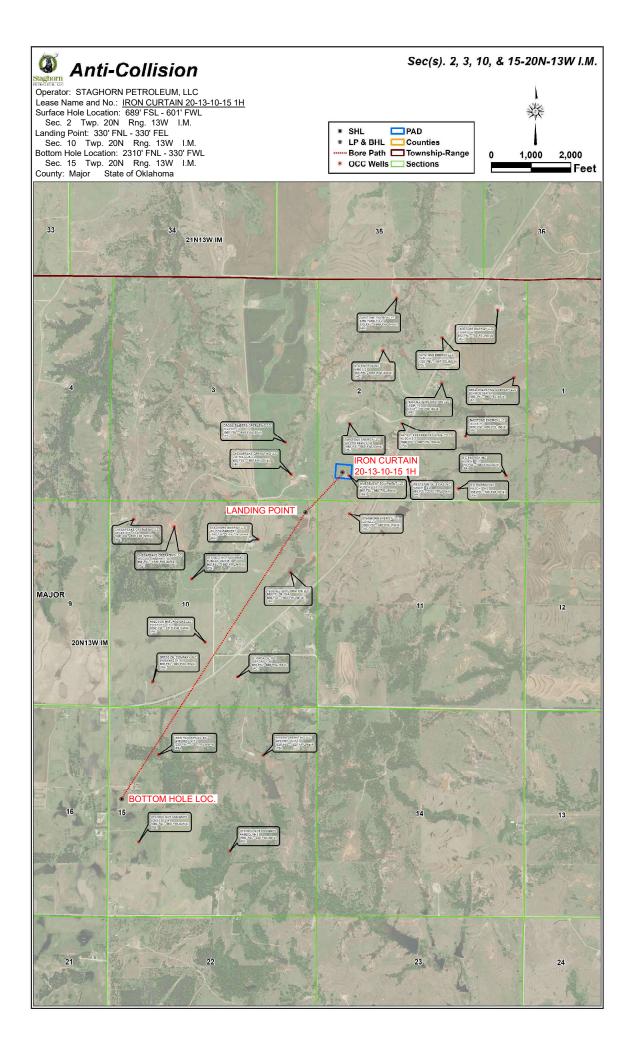
Invoice #9622-A
Date Staked: 10/22/2021 By: D.W.
Date Drawn: 10/27/2021 By: J.L.
Removed UTM: 12/13/2021 By: J.L.

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.











## Topographic Vicinity Map

Operator: STAGHORN PETROLEUM, LLC

Lease Name and No.: IRON CURTAIN 20-13-10-15 1H

Surface Hole Location: 689' FSL - 601' FWL Sec. 2 Twp. 20N Rng. 13W I.M.

Landing Point: 330' FNL - 330' FEL

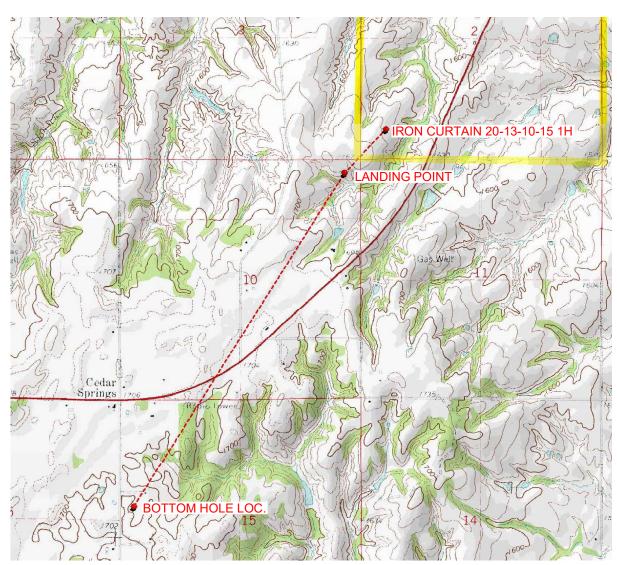
Sec. 10 Twp. 20N Rng. 13W I.M. Bottom Hole Location: 2310' FNL - 330' FWL Sec. 15 Twp. 20N Rng. 13W I.M.

County: Major State of Oklahoma



Scale 1" = 2000' Contour Interval: 20'

Ground Elevation at Surface Hole Location: 1628'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 10/22/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

