API NUMBER:	069	20200	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/24/2023 Expiration Date: 07/24/2024

PERMIT TO DRILL

WELL LOCATION:	Section: 05	Township: 4S	Range: 4E	County: JO	OHNSTON				
SPOT LOCATION:	SW SW SE	SW FEET FROM	QUARTER: FROM	SOUTH	FROM WEST				
		SECT	ON LINES:	258	1613				
Lease Name:	BARNES		Well No:	8-3H		Well will be	258	feet from nearest unit	or lease boundary.
Operator Name:	BNK PETROLEUM (U	IS) INC	Telephone:	80548436	13			OTC/OCC Num	ber: 21948 0
BNK PETRO	LEUM (US) INC				CARL D BARN	IES			
3623 OLD CONEJO RD #207					20214 SISTER	S ROAD			
NEWBURY P	ARK.	CA 91320-08	300		MADILL			OK 73445	
		•••••••••••••••••••••••••••••••••••••••						01 73443	
					L				
Formation(s)	(Permit Valid for	Listed Formations O	nly):						
Name		Code	Depth						
1 CANEY		354CNEY	9017						
Spacing Orders:	554189		Location Excep	tion Orders:	698965		Incre	eased Density Orders:	No Density
					726833			,	
Pending CD Numbe	ers: 202300062		Working int	erest owner	s' notified: ***			Special Orders:	No Special
Total Depth: 1	4415 Ground	d Elevation: 687	Surface 0	Casing:	300	Depth to	o base of	Treatable Water-Bearin	g FM: 180
Under	Federal Jurisdiction: N	lo			Approved Method f	or disposal of Drilli	ng Fluids	5:	
Fresh Water	Supply Well Drilled: N	lo			D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-38828				
Surface	e Water used to Drill: Y	es			H. (Other)	:	SEE MEN	ЛО	
					1				
PIT 1 INFOR			. = .		-	ory of Pit: C			
	Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required				
	ud System: WATER B	ASED			Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM				
	000 Average: 5000	ater than 10ft below base of	nit? V		Pit Location Fo	rmation: ALLOVIC			
	mile of municipal water w								
vviuini i i	Wellhead Protection A								
Pit <u>is</u> lo	ocated in a Hydrologically								
		y consilive rired.							
PIT 2 INFOR						ory of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits			Liner not required for Category: C						
Type of Mud System: OIL BASED				Pit Location is: ALLUVIAL					
					Pit Location Fo	rmation: ALLUVIL	JM		
		ater than 10ft below base of	pit? Y						
Within 1 mile of municipal water well? N									
	Wellhead Protection A								
Pit <u>is</u> lo	ocated in a Hydrologicall	y Sensitive Area.							

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1					
Section: 8 Township:	4S Rar	ige: 4E	Meridian: I	IM Total Length:	5664
County:	JOHNSTON			Measured Total Depth:	14415
Spot Location of End Point:	SE SW	SE	SW	True Vertical Depth:	9952
Feet From:	eet From: SOUTH 1/4 Section Line: 1 End Point Location		End Point Location from		
Feet From:	WEST	1/4 Secti	ion Line: 1680	Lease,Unit, or Property Line:	1

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[1/23/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 698965	[1/24/2023 - G56] - (I.O.) 8-4S-4E X554189 CNEY COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 1630' FWL NO OP NAMED 7/10/2019
LOCATION EXCEPTION - 726833	[1/24/2023 - G56] - EXT OF TIME FOR ORDER # 698965
МЕМО	[1/23/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WASHITA RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202300062	[1/24/2023 - G56] - 8-4S-4E X554189 CNEY 1 WELL NO OP NAMED HEARING 2/7/2023
SPACING - 554189	[1/24/2023 - G56] - (640) 8-4S-4E EXT OTHER EST CNEY, OTHERS