API NUMBER: 019 26538

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/24/2023

Expiration Date: 07/24/2024

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 27	Township: 4	S Range:	2W County:	CARTER				
SPOT LOCATION:	SE NE NV	/ NW	FEET FROM QUARTER:	FROM NORTH	FROM WEST				
			SECTION LINES:	651	1036				
Lease Name:	HHU		,	Well No: 733		Well will be 651	feet from nearest unit o	r lease boundary.	
Operator Name:	KODIAK OIL & GAS II	NC	Te	elephone: 940759	4001		OTC/OCC Number	er: 23226 0	
KODIAK OIL & GAS INC					GENE AND MARIE	E WILKINSON			
204 N WALNUT ST					11925 MEMORIAL	11925 MEMORIAL ROAD			
MUENSTER,		TX 7	76252-2766		WILSON		OK 73463		
[	(Downsit) (alid for	istad Fama	ations Oaks						
Formation(s)	(Permit Valid for				¬				
Name		Code		Depth					
1 HOXBAR		405HXB	3K 1	1500					
Spacing Orders:	63637		Locati	ion Exception Orde	ers: No Exceptions	Ind	creased Density Orders:	No Density	
Pending CD Numbers: No Pending Working interest own					paral patified: ***	notified: *** Special Orders: No Special			
	140 i Cildili	g	VV	orking interest ow	iers notined.			•	
Total Depth: 2		g Elevation: 905		ırface Casing	iers nouneu.	Depth to base	of Treatable Water-Bearing	·	
-	2800 Ground	_			iers nouneu.	Depth to base		·	
Total Depth: 2	2800 Ground	Elevation: 905	5 Su	ırface Casing	: <b>0</b>	Depth to base o		·	
Total Depth: 2 Alternate Casin Cement will b	ng Program	Elevation: 905	5 Su	ırface Casing	: <b>0</b>		of Treatable Water-Bearing	·	
Total Depth: 2  Alternate Casin  Cement will b  Under  Fresh Water	ng Program  e circulated by use Federal Jurisdiction: Nor Supply Well Drilled: No	Elevation: 905	5 Su	ırface Casing	: 0 660 to 0 .	sposal of Drilling Flui	of Treatable Water-Bearing	·	
Total Depth: 2  Alternate Casin  Cement will b  Under  Fresh Water	ng Program  e circulated by use Federal Jurisdiction: N	Elevation: 905	5 Su	ırface Casing	: 0  660 to 0 .  Approved Method for dis	sposal of Drilling Flui	of Treatable Water-Bearing	FM: 560	
Total Depth: 2  Alternate Casin  Cement will b  Under  Fresh Water	ng Program  e circulated by use Federal Jurisdiction: Nor Supply Well Drilled: Nor Water used to Drill: Yellow	Elevation: 905	5 Su	ırface Casing	660 to 0 .  Approved Method for dis	sposal of Drilling Flui ion (REQUIRES PER   CBL RE	of Treatable Water-Bearing  ds:  RMIT) PERM	FM: 560	
Total Depth: 2  Alternate Casin  Cement will b  Under Fresh Water Surface	ng Program  e circulated by use Federal Jurisdiction: Nor Supply Well Drilled: Nor Water used to Drill: Yellow	Elevation: 905	5 Su	ırface Casing	660 to 0 .  Approved Method for dis  D. One time land application  H. (Other)	sposal of Drilling Flui ion (REQUIRES PER CBL RE	of Treatable Water-Bearing  ds:  RMIT) PERM	FM: 560	
Total Depth: 2  Alternate Casin  Cement will b  Under Fresh Water Surface  PIT 1 INFORI Type of R	re circulated by use Federal Jurisdiction: No a Supply Well Drilled: No a Water used to Drill: You	Elevation: 905	5 Su	ırface Casing	660 to 0 .  Approved Method for dis  D. One time land applicati  H. (Other)  Category of Liner not required for C	sposal of Drilling Flui ion (REQUIRES PER CBL RE	of Treatable Water-Bearing  ds:  RMIT) PERM	FM: 560	
Total Depth: 2  Alternate Casin  Cement will b  Under  Fresh Water Surface  PIT 1 INFORI  Type of M  Chlorides Max: 50	ng Program  ee circulated by use Federal Jurisdiction: Nor Supply Well Drilled: Nor Supply Well	Elevation: 905  see of a two- o o o oss	stage cement	ırface Casing	660 to 0 .  Approved Method for dis  D. One time land applicati  H. (Other)  Category of Liner not required for C	sposal of Drilling Flui ion (REQUIRES PEF CBL RE F Pit: 2 sategory: 2 n is: BED AQUIFER	of Treatable Water-Bearing  ds:  RMIT) PERM	FM: 560	
Total Depth: 2  Alternate Casin  Cement will b  Under Fresh Water Surface  PIT 1 INFORI Type of M  Chlorides Max: 50 Is depth to	re circulated by use Federal Jurisdiction: Note that we water used to Drill: You water used to D	Elevation: 905 se of a two- o o o ses	stage cement	ırface Casing	660 to 0 .  Approved Method for distriction D. One time land application H. (Other)  Category of Liner not required for C Pit Location	sposal of Drilling Flui ion (REQUIRES PEF CBL RE F Pit: 2 sategory: 2 n is: BED AQUIFER	of Treatable Water-Bearing  ds:  RMIT) PERM	FM: 560	
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NOTES:

Category	Description
ALTERNATE CASING	[1/24/2023 - GC2] - APPROVED; (1) MUD UP PRIOR TO TD TO PROTECT SHALLOW SANDS, (2) 2-STAGE CEMENTING TOOL TO BE SET AT 100' BELOW BTW, (3) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY, & (4) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED ALTERNATE SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	[1/24/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 63637	[1/24/2023 - G56] - (UNIT) NW4 NW4 NW4, NE4 NW4 NW4, NW4 NE4 NW4, SE4 NE4 NW4, S2 NW4 NW4, SW4 NE4 NW4, N2 SW4 NW4, NW4 SE4 NW4, SW4 NW4 NE4, N2 SW4 NE4, E2 NW4 NE4 27-4S-2W EST HEWITT HOXBAR UNIT FOR HXBR