API NUMBER: 049 25301

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/18/2019
Expiration Date: 12/18/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 3N Rg	e: 2E County: GAR	VIN			
SPOT LOCATION: S2 NE NE SE	FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM EAST	Т		
Lease Name: BETTY JANE	Well No:	430 330	Well will be	330 feet from near	est unit or lease boundary.
Operator B B R OIL CORPORATION Name:	well No.	Telephone: 5802232		OTC/OCC Number:	2902 0
B B R OIL CORPORATION 10 W MAIN ST STE 212 ARDMORE, OK 73401-6515			CHRIS MOORE & JENNIFER MOORE FARNELL 710 BAYVIEW WAY EMERALD HILLS CA 94062		
Formation(s) (Permit Valid for Listed Name	d Formations Only):		Name	Dep	th
1 CISCO	1600	6	DYKEMAN	3000	
2 DOUGLAS	2000	7	1ST BROMIDE	3100	
3 MCKINNEY	2850	8	2ND BROMIDE	3200	
4 HOGSHOOTER	2900	9			
5 BURNS	2950	10			
cing Orders: 57976 Location Exception Order		Orders:	In	creased Density Orders:	
Pending CD Numbers:			Special Orders:		
Total Depth: 3200 Ground Elevation: 949 Surfa		Casing: 110	110 Depth to base of Treatable Water-Bearing FM: 60		er-Bearing FM: 60
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled: No		Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Approved	d Method for disposal of Drillin	g Fluids:	
Type of Pit System: ON SITE					
Type of Mud System: WATER BASED		D. One t	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-366		
Chlorides Max: 5000 Average: 2500			(1230		
Is depth to top of ground water greater than 10ft be	low base of pit? Y				
Within 1 mile of municipal water well? N	· · · · · · · · · · · · · · · · · · ·				
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive A	rea.				
Category of Pit: 2					
Liner not required for Category: 2					

Notes:

Pit Location is BED AQUIFER
Pit Location Formation: OSCA

Category Description

SPACING

HYDRAULIC FRACTURING 5/17/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

6/6/2019 - G56 - CSCO, DGLS, MCKN, HGSR, DKMN FORMATIONS UNSPACED; 40-ACRE LEASE

(NE4 SE4) PER OPERATOR

SPACING - 57976 6/6/2019 - G56 - (40) SE4 5-3N-2E

VAC OTHERS

EST BRNS, BRMD1, BRMD2, OTHERS

WATERSHED STRUCTURE 5/17/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405)

238-7233 PRIOR TO DRILLING