API NUMBER: 103 24759

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	06/19/2019
Expiration Date:	12/19/2020

PERMIT TO DRILL

WELL LOCATION	l: Sec: 18 Twp: 21N R	ge: 2W County: NOE	BLE				
SPOT LOCATION		SE FEET FROM QUARTER: FROM	SOUTH FROM	WEST			
		SECTION LINES:	1120	900			
Lease Name:	BOND	Well No:	5	We	II will be 200 feet from no	earest unit or lease boundary.	
Operator	THREE SANDS OIL INC		Tolophono: 59	2262410	OTC/OCC Numbe		
Name:			Telephone: 5803362410		OTC/OCC Number. 6669 0		
THREE S	SANDS OIL INC						
PO BOX 853				KAYE BOND			
				1914 LAKEVIEW			
PERRY,	C	OK 73077-0853		PERRY	OK	73077	
	\	d Farmaria a a Oak)					
Formation(s)	, ,	• •			_		
	Name	Depth		Name		Depth	
	CREWS	2062	6	VIOLA		5300	
	COTTAGE GROVE	4110	7	1ST WILCOX		350	
	CHECKERBOARD	4550	8	MARSHALL		400	
	VERDIGRIS	4890	9	2ND WILCOX	5	425	
5	WOODFORD	5240	10				
Spacing Orders: No Spacing Location Exception C			Orders:	Increased Density Orders:			
Pending CD Num	bers: 201902470				Special Orders:		
Total Depth: 5475 Ground Elevation: 1101 Sur			Casing: 225 Depth to base of Treatable Water-Bearing FM: 130				
Under Federal	Jurisdiction: No	Fresh Wate	er Supply Well Drilled:	No	Curto on Wa	tor wood to Drille Voc	
PIT 1 INFORMATION				Approved Method for disposal of Drilling Fluids:			
Type of Pit System: ON SITE			A.	Evaporation/dewater and	d backfilling of reserve pit.		
• • • • • • • • • • • • • • • • • • • •	stem: WATER BASED						
	4000 Average: 2000		_				
Is depth to top of ground water greater than 10ft below base of pit? Y							
	municipal water well? N						
Wellhead Protec		A v a a					
	ated in a Hydrologically Sensitive	Area.					
Category of Pit:	: 2						

Notes:

Liner not required for Category: 2 Pit Location is BED AQUIFER Pit Location Formation:

GARBER

Category Description

HYDRAULIC FRACTURING 3/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

PRACTIONICE FORM FOUND AT THE FOLLOWING

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201902470 5/1/2019 - G75 - (I.O.) SW4 SE4 18-21N-2W

X165:10-1-21 CGGV, CCKB, VRDG, WDFD, VIOL, WLCX1, MRSL, WLCX2

NCT 165' FNL, NCT 330' FEL

X165:10-1-21 WLCX1, WLCX2 LESS THAN 600' FROM BOND 1-18 (API 103-24216) & BOND 2-18

(API 103-24218)

THREE SANDS OIL, INC. REC 6-18-2019 (MINMIER)

SPACING 4/5/2019 - G75 - FORMATIONS UNSPACED; 40-ACRE LEASE (SW4 SE4)

WATERSHED STRUCTURE 3/25/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION

WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580)

336-2003 PRIOR TO DRILLING