

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 133 24719 B

Approval Date: 06/19/2019  
Expiration Date: 12/19/2020

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 32 Twp: 8N Rge: 8E

County: SEMINOLE

SPOT LOCATION: C N2 SW SE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 990 660

Lease Name: CHARLES

Well No: 1-32

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: RUFFEL LANCE OIL & GAS LLC

Telephone: 4052397036

OTC/OCC Number: 15459 0

RUFFEL LANCE OIL & GAS LLC  
210 PARK AVE STE 2150  
OKLAHOMA CITY, OK 73102-5632

CHARLES WALKER  
3515 HOLLY DR  
MELISSA TX 75454-

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CROMWELL	3300	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4350

Ground Elevation: 908

Surface Casing: 579 IP

Depth to base of Treatable Water-Bearing FM: 530

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

Additional Surface Owner

Address

City, State, Zip

BEVERLY WALKER

RT 1, BOX 389

WEWOKA, OK 74884

E. BETTY WALKER

15274 GREENHAVEN

BURNSVILLE, MN 55306

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

133 24719 CHARLES 1-32

Category	Description
HYDRAULIC FRACTURING	<p>6/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LEASE OUTLINE	6/19/2019 - G58 - 40-ACRE LEASE SW4 SE4 PER OP.
SPACING	6/19/2019 - G58 - CMWL UNSPACED; 40-ACRE LEASE SW4 SE4
WATERSHED STRUCTURE	6/19/2019 - G58 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 257-5578 PRIOR TO DRILLING

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.