

API NUMBER: 051 24859 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/20/2021
Expiration Date: 02/20/2023

Multi Unit Oil & Gas

Amend reason: UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 4N Range: 6W County: GRADY

SPOT LOCATION: SE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 243 1078

Lease Name: NELDA Well No: 3-4X33H Well will be 243 feet from nearest unit or lease boundary.
Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC
713 MARKET DR
OKLAHOMA CITY, OK 73114-8132

VICKY KAY GRIDER
PO BOX 243
PAWNEE VALLEY KY 40056

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	14802
2	WOODFORD	319WDFD	15156
3	HUNTON	269HNTN	15416

Spacing Orders: 444393 Location Exception Orders: 721273 Increased Density Orders: 726414
406347 726415
714596
112036

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 25270 Ground Elevation: 1153

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 530

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37775
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 33	Township: 5N	Range: 6W	Meridian: IM	Total Length: 9958	
County: GRADY				Measured Total Depth: 25270	
Spot Location of End Point: NW		NE	NE	NW	True Vertical Depth: 18000
Feet From: NORTH		1/4 Section Line: 25		End Point Location from	
Feet From: WEST		1/4 Section Line: 2110		Lease, Unit, or Property Line: 25	

Additional Surface Owner(s)	Address	City, State, Zip
THE NOEL D. AND GELORIA A. PHILLIPS REVOCABLE LIVING TRUST, NOEL D. PHILLIPS AND GELORIA A. PHILLIPS	8001 S VICTORIA DRIVE	OKLAHOMA CITY, OK 73159

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[8/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[8/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 726414	<p>[7/14/2022 - G56] - 4-4N-6W X406347 WDFD 6 WELLS GULFPORT MIDCON, LLC 6/27/2022</p>
INCREASED DENSITY - 726415	<p>[7/14/2022 - G56] - 33-5N-6W X444393 WDFD 6 WELLS GULFPORT MIDCON, LLC 6/27/2022</p>
LOCATION EXCEPTION - 721273	<p>[7/14/2022 - G56] - (I.O.) 4-4N-6W & 33-5N-6W X112036 SCMR 4-4N-6W & 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W X165:10-3-28(C)(2)(B) WDFD (NELDA 3-4X33H) MAY BE CLOSER THAN 600' TO NELDA 1-4X33H, NELDA 3-4X33H WELLS COMPL INT (4-4N-6W) NCT 150' FSL, NCT 1000' FWL, NCT 0' FNL, NCT 900' FWL COMPL INT (33-5N-6W) NCT 0' FSL, NCT 1500' FWL, NCT 150' FNL, NCT 1000' FWL NO OP NAMED 10/22/2021</p>
MEMO	[8/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 112036	[8/20/2021 - G56] - (640) 4-4N-6W & 33-5N-6W EXT 94778 SCMR, OTHER
SPACING - 406347	[8/20/2021 - G56] - (640) 4-4N-6W EST OTHERS EXT 155271/VAR/388814 HNTN, OTHERS EXT 381169 WDFD, OTHERS
SPACING - 444393	[8/20/2021 - G56] - (640) 33-5N-6W VAC OTHERS EST OTHER EXT OTHER EXT 340020 HNTN, OTHERS EXT 406347 WDFD, OTHERS
SPACING - 714596	<p>[7/14/2022 - G56] - (I.O.) 4-4N-6W & 33-5N-6W EST MULTIUNIT HORIZONTAL WELL X112036 SCMR 4-4N-6W & 33-5N-6W X406347 WDFD, HNTN 4-4N-6W X444393 WDFD, HNTN 33-5N-6W (SCMR, HNTN ARE ADJACENT CSS TO WDFD) 50% 4-4N-6W 50% 33-5N-6W NO OP NAMED 9/25/2020</p>

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051 24859 NELDA 3-4X33H