

API NUMBER: 037 29491

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/15/2022

Expiration Date: 01/15/2024

Straight Hole

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 35 Township: 17N Range: 8E County: CREEK

SPOT LOCATION: ☐ NE ☐ SE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 755 2475

Lease Name: RED HAWK Well No: 35-2 Well will be 165 feet from nearest unit or lease boundary.

Operator Name: BARDEN/BASS OIL & GAS EXPLORATION Telephone: 9725631496 OTC/OCC Number: 24488 0

BARDEN/BASS OIL & GAS EXPLORATION COMPANY INC  
201A W MOORE AVE STE D  
TERRELL, TX 75160-3143

ROCKY AND BRANDY MILLER  
39409 W 173 RD PLACE SOUTH  
BRISTOW OK 74010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	PRUE	404PRUE	2340
2	RED FORK	404RDFK	2750
3	BARTLESVILLE	404BRVL	3000
4	DUTCHER	403DTCR	3220
5	MISSISSIPPI	351MISS	3300

	Name	Code	Depth
6	WILCOX	202WLCX	3750

Spacing Orders: 718889  
605958

Location Exception Orders: 725375

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 3850

Ground Elevation: 930

Surface Casing: 805

Depth to base of Treatable Water-Bearing FM: 660

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: VAMOOSA

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FIELD RULE	[4/29/2022 - G56] - MSC 805' PER ORDER # 70256
HYDRAULIC FRACTURING	<p>[4/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 725375	<p>[7/10/2022 - G56] - (F.O.) NE4 NW4, S2 NW4 35-17N-8E  X605958/718889 PRUE, RDFK, BRVL, DTCR, MISS, WLCX  SHL 755' FNL, 165' FEL  BARDEN/BASS OIL &amp; GAS EXPLOR CO, INC  5/6/2022</p>
SPACING - 605958	<p>[4/29/2022 - G56] - (160) NW4 35-17N-8E  VAC 270502 PRUE, RDFK, BRVL, MSSLM, OTHERS  EST PRUE, RDFK, BRVL, MISS, OTHERS  (VAC NW4 NW4 BY SP # 718889)</p>
SPACING - 718889	<p>[4/29/2022 - G56] - (120) S2 NW4, NE4 NW4 35-17N-8E  VAC 605958 PRUE, RDFK, BRVL, GLCR, MISS, OTHERS NW4 NW4***  MOD 605958 TO REPLACE GLCR WITH DTCR</p> <p>*** VAC 270502 DTCBG NW4 NW4 WILL BE ADDED VIA NPT PER ATTORNEY FOR OPERATOR;</p>