

API NUMBER: 121 24851 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)Approval Date: 06/25/2019
Expiration Date: 12/25/2020

Multi Unit Oil & Gas

Amend reason: AMEND SHL AND UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 35 Township: 8N Range: 17E County: PITTSBURG

SPOT LOCATION: SE NE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 760 225Lease Name: FANNIE Well No: 1-1/12H Well will be 225 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842RICHARD CARNEY
P.O. BOX 3923
MCALESTER OK 74502

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	7844

Spacing Orders: 698441 Location Exception Orders: 715076 Increased Density Orders: No Density Orders
699415
715075

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders

Total Depth: 18681 Ground Elevation: 889 Surface Casing: 220 Depth to base of Treatable Water-Bearing FM: 170

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.
B. Solidification of pit contents.E. Haul to Commercial pit facility Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other) SEE MEMO**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: NON HSA

Pit Location Formation: BOGGY

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: BOGGY

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 3 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** NON HSA**Pit Location Formation:** BOGGY**MULTI UNIT HOLE 1****Section:** 12 **Township:** 7N **Range:** 17E **Meridian:** IM**Total Length:** 10168**County:** PITTSBURG**Measured Total Depth:** 18681**Spot Location of End Point:** SW SE SW SW**True Vertical Depth:** 8134**Feet From: SOUTH** 1/4 Section Line: 12**End Point Location from****Feet From: WEST** 1/4 Section Line: 956**Lease, Unit, or Property Line:** 1**Additional Surface Owner(s)****Address****City, State, Zip**

PAULETTE GRAVES

12636 SW 15TH

YUKON, OK 73099

NOTES:**Category****Description**

HYDRAULIC FRACTURING

[10/29/2020 - GC2] - OCC 165:10-3-10 REQUIRES:

1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;

2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

LOCATION EXCEPTION - 715076 (201901855)

[10/30/2020 - GC2] - (F.O.) 1 & 12-7N-17E
X699415 WDFD 1-7N-17E
X698441 WDFD 12-7N-17E
SHL 760' FSL, 225' FEL 35-8N-17E
COMPL. INT. (1-7N-17E) 247' FNL, 870' FWL, 0' FSL, 513' FWL
COMPL. INT. (12-7N-17E) 194' FSL, 939' FWL
TRINITY OPERATING (USG), LLC
10-28-2020

MEMO

6/21/2019 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR

SPACING - 698441

[10/30/2020 - GC2] - (640)(HOR) 12-7N-17E
EXT 676459 WDFD, OTHERS
COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
COEXISTING 92138 OTHER

SPACING - 699415

[10/30/2020 - GC2] - (640)(HOR) 1-7N-17E
EXT 676459 WDFD, OTHERS
COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
COEXIST SPACING 92138 OTHER

SPACING - 715075 (201901854)	[10/30/2020 - GC2] - (F.O.) 1 & 12-7N-17E EST MULTIUNIT HORIZONTAL WELL X699415 WDFD 1-7N-17E X698441 WDFD 12-7N-17E 49.8135% 1-7N-17E 50.1865% 12-7N-17E TRINITY OPERATING (USG), LLC 10-28-2020
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