Recurstal Hole OI & Gas (Rule 165:10-3-1) IN UNIX Recurst 1412 VELL LOCATION: Sor: 01 Twp: 14N Rge: 13W COUNT: BLAINE BYOT LOCATION: Sor: 01 Twp: 14N Rge: 13W COUNT: RUM NORTH mode EAST SECTIONULAE Z25 2410 Lease Name: SIMMONS 241-12 Well No: 1413MAX Well will be 235 feet from nearest unit or lease boundar Operator TRUMPH ENERGY PARTNERS LLC Telephone: 9189682268 OTC/OCC Number: 23826 0 TRULMPH ENERGY PARTNERS LLC B300 S YALE AVE STE 250 TULSA, OK 74137-3557 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth Name Depth 0 1 MISSAN LM 12200 6 2 3 6 5 5 10 5 Special Orders: 137004 Location Exception Orders: 000835 Increased Density Orders: 000836 gassage Pending CD Numbers: Special Orders: 5000835 Increased Density Orders: 000836 gassage Pending CD Numbers: Special Orders: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Urder Federal Juridetion: No Fresh Water Supply Well Dillet: No Surface Water used to Drill: Yes Pert 1 MICRANTCM Approved Mathod for disposal of Drilling Fluids: Type of PR System: CLOSED Cloade System Means Steel Pits	PI NUMBER: 011 24228	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1) Approval Date: 06/27/2019 Expiration Date: 12/27/2020				
Sec. 01 Tag: 14N Rag: 14N County: End of the sec. 14N North North EAST Sec. 10.00.110N WM W W W W North North EAST Sec. 10.00.110N WM W W W Well WE: 111MMX Well WE 25 Feet from nearest unit of tease boundar Over TRUMPH ENERGY PARTNERS LLC Total Sec. 20 OTOCOCC Number: 23826 0 TRUMPH ENERGY PARTNERS LLC Social S YALE AVE STE 200 Total Sec. 0 Total Sec. 0 Total Sec. 0 Not 73772 Formation(s) (Permit Valid for Listed Formations Only): Total Sec. 0 Not 73772 Not 73772 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MSSAULM 12200 0 7 3 8 9 9 5 10 Sec. 1000 Sec. 1000 Sec. 1000 Sec. 1000 80000 80000 80000 80000 Sec. 10 Sec. 1000 Sec. 1000 Sec. 1000 Sec. 1000 Sec. 10000 Sec. 100000 Sec. 100000 Sec. 100	nrizontal Hole Oil & Gas ulti Unit					
SPOT LOGATION: W W W More receivances 25 240 Less Name: SIMMONS 201-12 Well No: 1413MHX Vell will be 25 feet from nearest unit or lesse boundar Operator TRUMPH ENERGY PARTNERS LLC Toppone: 0199860200 OTC/OCC Number: 28026 0 TRUMPH ENERGY PARTNERS LLC Toppone: 0199860200 OTC/OCC Number: 28026 0 TRUMPH ENERGY PARTNERS LLC Sond S YALE AVE STE 250 TONY SIMMONS 201 ELM DRIVE 28026 0 TULSA, OK 74137-3557 OK 73772 0 0 73772 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MISSAN LM 12200 5 7 3 600300 Spacing Olders: 13764 1200 5 600390 600300 Spacing Olders: 13764 10 Surface Valuer used to Drift: Yes Order Federal Juncictor: No Frein Value Supply Well Drifted: No Surface Water depth of Drifting Fluids: Total Depth: 201 Ground Elevation: 170 Surface Casing: 1500 Depth to base of Treatable Water deparing PM: 20		Pi	ERMIT TO DRILL			
SPOTLOCATION IN THE INFERIOUR AND IN THE INFERIOUR AND INFORMATION IN THE INFERIOUR AND INFORMATION INFORMATI						
25 240 Less Name: SiMMONS 241-12 Well Ne: 1413MHX Well will be 255 feet from nearest unit or lesse boundar Operator TRUMPH ENERGY PARTNERS LLC Telephone: 918986266 OTC/OCCC Number: 28226 0 TRUMPH ENERGY PARTNERS LLC Book S YALE AVE STE 250 TONY SIMMONS 201 ELM DRIVE 20220 0 TULSA, OK 74137-3557 Variance Depth Name Depth 1 MISSAN LM 12200 0 7 3 8 3 8 9 5 10 5 Spacial Orders: 137604 Location Exception Orders: 600355 Increased Density Orders: 600390 Spacial Orders: 137604 Location Exception Orders: 600355 Increased Density Orders: 600390 Spacial Orders: Total Depth: Name Depth Name 600390 903300 99337 90 Periode Mathod for dispacial of Duling Fluids: 7 You Hwi System: CLOSED Closed System Means Steel Pits Spacial Orders: 7 Total Depth: 2011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Beening FM: 230 Under Feateral Jur						
Operation TRUMPH ENERGY PARTNERS LLC B18386628 OTC/OCC Number: 2328 0 Image: Strate Ave Strate Store Value Ave Strate Store Image: Store	SPOT LOCATION: <u>NW NW NW NE</u>	SECTION LINES:				
Nime: COURT Counter Coun	Lease Name: SIMMONS 2-01-12	Well No: 14	413MHX	Well will be 25	5 feet from neare	st unit or lease boundary.
8908 S YALE AVE STE 250 TONY SIMMONS 201 ELM DRIVE WATONGA VALEAVE STE 250 OK 74137-3557 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 1 MISS NLM 2 7 3 8 4 9 5 10 Special Orders: 137604 82213 89587 Pending CD Numbers: Special Orders: Total Depth: 23011 Ground Elevator: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Type of PIL System: CLOSED Closed System Means Steel Pits Type of PIL System: New Steel Pits		S LLC	Telephone: 9189868266	ОТ	C/OCC Number:	23826 0
8908 S YALE AVE STE 250 TONY SIMMONS 201 ELM DRIVE WATONGA VALEAVE STE 250 OK 74137-3557 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 1 MISS NLM 2 7 3 8 4 9 5 10 Special Orders: 137604 82213 89587 Pending CD Numbers: Special Orders: Total Depth: 23011 Ground Elevator: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Type of PIL System: CLOSED Closed System Means Steel Pits Type of PIL System: New Steel Pits						
TULSA, OK 74137-3557 201 ELM DRIVE WATONGA OK 73772 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 1 MSS-M LM 12200 2 6 3 8 4 9 5 10 Spacing Orders: 137604 695397 690390 Pending CD Numbers: Special Orders: Total Depth: 2011 Ground Elevation: 1709 Surface Casing: 1500 Under Federal Juriaction: No Put I INFORMATION Approved Method for disposal of Drilling Fluds: Type of PM System: CASED Closed System Means Steel Pris Type of PM System: N Weilhead Protocolon Average: 500 H. SEE MEMO Identified transidial water weat? N Weilhead Protocolon Average: 500 H. SEE MEMO Identified transidial water weat? N Weilhead Protocolon Average: 500 H. SEE MEMO Identified transidial water weat? N Weilhead Protocolon Average: 500 H. SEE MEMO		C	TONY	SIMMONS		
TULSA, OK 74137-3557 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 1 MISSANLM 2 7 3	8908 S YALE AVE STE 250		201 EI			
Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MISS/ANLM 12200 6 2 7 3 8 3 9 5 10 Specing Orders: 137604 Location Exception Orders: 690835 Increased Density Orders: 690390 Specing Orders: 137604 Location Exception Orders: 690835 e80390 Pending CD Numbers: Special Orders: Special Orders: 5 Total Depth: 23011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Fresh Water Supply Well Dnilled: No Surface Water used to Dnill: Yes PT1 INFORMATION Approved Method for disposal of Dnilling Fluids: Type of PR System: CNOSED Closed System Means Steel Pits D. One time land application - (REQUIRES PERMIT) PERMIT NO: 19-30 Chorides Max:10000 Average: 5000 H. SEE MEMO Under Federal Notice Water water or Pit Notice No H. SEE MEMO Within 1 mile of munuicipal water well? N Within 1 mile of munuicipal water well? N Within 1 mile of munuicipal water well? N Within 1 mile of munuicipal water well?	TULSA, OK	74137-3557				3772
Name Depth Name Depth 1 MISS'AN LM 12200 6 2 7 3 7 3 9 5 10 Spacing Orders: 137604 9 603390 5 10 6 603390 Spacing Orders: 137604 600835 Increased Density Orders: 695587 0 603390 603390 Pending CD Numbers: Special Orders: Special Orders: Total Depth: 2301 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Fresh Water Supply Well Drille: No Surface Water used to Drill: Yes PT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Yes Type of Nud System: WATER BASED D.one time land application - (REQUIRES PERMIT) PERMIT NO: 19-36 Chorders Max: 10000 Average: 5000 H. SEE MEMO H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y Welthead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner						
1 MISSAN LM 12200 6 2 7 3 8 3 9 5 10 Spacing Orders: 137604 9 6 5 10 10 5 Spacing Orders: 137604 90389 690380 65587 0 9 6 90390 Pending CD Numbers: Special Orders: Special Orders: 5 Total Depth: 23011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: N Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Yes Type of PIt System: CLOSED Closed System Means Steel Pits D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Chiordes Max: 10000 Average: 5000 H. SEE MEMO H. SEE MEMO Velifiead Protection Ara? N N H. SEE MEMO Edatorior or dradardir a Hydrologically Sensitive Area. Category of Pit: C C Edatorio tin a Hydrologically Sensitive Area. Edatori			Name		Dept	h
2 7 3 8 4 9 5 10 Specing Orders: 137604 685837 690390 Pending CD Numbers: Special Orders: Total Depth: 23011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No FT1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits Type of Pit System: CLOSED Closed System Means Steel Pits Type of Pit System: D.Goe time land application (REQUIRES PERMIT) PERMIT NO: H. SEE MEMO Steptih to pol ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water wel? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Catagory of Pit: C Liner not required for Catagory: C Pit Location is Pit Location is BED AQUIFER			6		·	
4 9 5 10 Specing Orders: 137604 582213 695597 Location Exception Orders: 690393 e95597 690390 690390 Pending CD Numbers: Special Orders: 690390 Total Depth: 23011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Fresh Water Supply Well Drillet: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Plu System: CLOSED Closed System Means Steel Plus D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Chorides Max: 10000 Average: 5000 H. SEE MEMO H. SEE MEMO H. SEE MEMO H. SEE MEMO Is depth to top of ground water welt? N N H. SEE MEMO H. SEE MEMO H. SEE MEMO H. SEE MEMO Is depth to top of ground water welt? N H. SEE MEMO H. SEE MEMO <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
5 10 Spacing Orders: 137604 S82213 605587 Increased Density Orders: 600390 600390 Pending CD Numbers: Special Orders: 600390 Total Depth: 23011 Ground Elevation: 1709 Muffer Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: No Surface Water used to Drill: Yes Pit 1 NFORMATION Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-38 Choirdes Max: 10000 Average: 5000 H: SEE MEMO H: SEE MEMO Velthead Protection Area? N H: SEE MEMO H: SEE MEMO Velthead Protection Area? N H: SEE MEMO H: SEE MEMO Velthead Protection Area? N H: SEE MEMO H: SEE MEMO Velthead Protection Area? N H: SEE MEMO H: SEE MEMO Velthead Protection Area? N H: SEE MEMO H: SEE MEMO Velthead Protection Area? N H: SEE MEMO H: SEE MEMO Velthead Protection Area?	3		8			
Specing Orders: 137604 Location Exception Orders: 690835 Increased Density Orders: 690390 Bests87 695587 690390 690390 690390 690390 Pending CD Numbers: Special Orders: Special Orders: 690390 690390 Total Depth: 23011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Chorides Max: 10000 Average: 5000 H. SEE MEMO H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y Y Mithin 1 mile of municipal water well? N Wellhead Protection Area? N N Kellewater Kellewater Kellewater Pit is located in a Hydrologically Sensitive Area. Category of Pit: C C Kellewater Kellewater Pit Location is BED AQUIFER BED AQUIFER Kellewater Kellewater	4		9			
Opening Orders: Education Exception Orders: Geodod Indexsed Denkity Orders: Sec213 690390 695587 Special Orders: Total Depth: 23011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits D. One time land application - (REQUIRES PERMIT) PERMIT NO: 19-36 Chiorides Max: 10000 Average: 5000 H. SEE MEMO H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pft Is located in a Hydrologically Sensitive Area. Category of Pft: C Liner not required for Category: C Pit Location is BED AQUIFER BED AQUIFER Pit Location is BED AQUIFER	5		10			
Total Depth: 23011 Ground Elevation: 1709 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 230 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Chlorides Max: 10000 Average: 5000 D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Is depth to top of ground water greater than 10ft below base of pit? Y Y Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Category of Pit: C Chier not required for Category: C Pit Location is BED AQUIFER BED AQUIFER	582213	Location Exception Ore	ders: 690835	Increas	sed Density Orders:	
Under Federal Jurisdiction: No Fresh Water Supply Well Drillet: No Surface Water used to Drill: Yes PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Chlorides Max: 10000 Average: 5000 H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y Y Within 1 mile of municipal water well? N Permit No: 19-36 Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. E Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER Fersh Water Supply Well Drillet: No	Pending CD Numbers:			Specia	l Orders:	
PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Chlorides Max: 10000 Average: 5000 H. SEE MEMO H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y Y Within 1 mile of municipal water well? N N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER BED AQUIFER	Total Depth: 23011 Ground Elevation	: 1709 Surface Ca	asing: 1500	Depth to ba	se of Treatable Wate	r-Bearing FM: 230
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 10000 Average: 5000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER	Under Federal Jurisdiction: No	Fresh Water Su	upply Well Drilled: No		Surface Water	used to Drill: Yes
Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36 Chlorides Max: 10000 Average: 5000 H. SEE MEMO H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N H. SEE MEMO Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER Fermion Comparison	PIT 1 INFORMATION		Approved Method	for disposal of Drilling Flu	iids:	
Chlorides Max: 10000 Average: 5000 H. SEE MEMO Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER	Type of Pit System: CLOSED Closed System Mea	ans Steel Pits				
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER	Type of Mud System: WATER BASED		D. One time land	application (REQUIRE	S PERMIT)	PERMIT NO: 19-3628
Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER	Chlorides Max: 10000 Average: 5000		H. SEE MEMO			
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER		w base of pit? Y				
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER						
Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER		_				
Liner not required for Category: C Pit Location is BED AQUIFER		.a.				
Pit Location is BED AQUIFER						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec	12	Twp	14N	Rge	13W	Co	ounty	BLAINE
Spot I	Spot Location of End Point: SE SW SW SE						SE	
Feet I	From:	SOL	JTH	1/4 Sec	ction L	ine:	50	
Feet I	From:	EAS	т	1/4 Sec	ction L	ine:	22	80
Depth	of Dev	iation:	11700)				
Radiu	is of Tur	n: 69	4					
Direction: 179								
Total Length: 10220								
Measured Total Depth: 23011								
True Vertical Depth: 12200								
End Point Location from Lease,								
Unit, or Property Line: 50								

Notes:	
Category	Description
DEEP SURFACE CASING	6/19/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 690389	6/26/2019 - G56 - 1-14N-13W X582213 MPLM 3 WELLS TRIUMPH ENERGY PARTNERS, LLC 1/25/2019
INCREASED DENSITY - 690390	6/26/2019 - G56 - 12-14N-13W X137604 MPLM 3 WELLS TRIUMPH ENERGY PARTNERS, LLC 1/25/2019

011 24228 SIMMONS 2-01-12 1413MHX

Category	Description
INTERMEDIATE CASING	6/19/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 690835	6/26/2019 - G56 - (I.O.) 1 & 12-14N-13W X582213 MPLM 1-14N-13W X137604 MPLM 12-14N-13W COMPL INT (1-14N-13W) NCT 165' FNL, NCT 0' FSL, NCT 1100' FEL COMPL INT (12-14N-13W) NCT 0' FNL ,NCT 165' FSL, NCT 1100' FEL TRIUMPH ENERGY PARTNERS, LLC 2/4/2019
MEMO	6/19/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 137604	6/26/2019 - G56 - (640) 12-14N-13W EXT OTHERS EXT 102663/117120 MPLM, OTHERS
SPACING - 582213	6/26/2019 - G56 - (640) 1-14N-13W EST OTHERS EXT OTHERS EXT 137604 MPLM, OTHERS
SPACING - 695587	6/26/2019 - G56 - (I.O.) 1 & 12-14N-13W ESTABLISH MULTIUNIT HORIZONTAL WELL X582213 MPLM 1-14N-13W X137604 MPLM 12-14N-13W 50% 1-14N-13W 50% 12-14N-13W TRIUMPH ENERGY PARTNERS, LLC 5/3/2019

011-24228

