

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 109 22453 B

Approval Date: 06/27/2019
Expiration Date: 12/27/2020

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 28 Twp: 13N Rge: 3W

County: OKLAHOMA

SPOT LOCATION: ☐ NE ☐ SE ☐ NW ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1979 1106

Lease Name: BRITTON PARK

Well No: 1

Well will be 1106 feet from nearest unit or lease boundary.

Operator Name: GLB EXPLORATION INC

Telephone: 4057870049

OTC/OCC Number: 18634 0

GLB EXPLORATION INC
7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

SVOBODA FAMILY TRUST
7716 MELROSE LN.
OKLAHOMA CITY OK 73127

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 PENN UP	6200	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 671165

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 7500

Ground Elevation: 1198

Surface Casing: 1130 IP

Depth to base of Treatable Water-Bearing FM: 1060

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 29 Twp 13N Rge 3W County OKLAHOMA

Spot Location of End Point: NE NE SE NE

Feet From: SOUTH 1/4 Section Line: 1244

Feet From: WEST 1/4 Section Line: 2428

Measured Total Depth: 7500

True Vertical Depth: 7000

End Point Location from Lease,

Unit, or Property Line: 1244

Additional Surface Owner

Address

City, State, Zip

MELROSE LANE PROPERTIES LLC 7716 MELROSE LANE

OKLAHOMA CITY, OK 73127

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>5/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
POINT OF ENTRY	<p>6/27/2019 - G75 - POINT OF ENTRY FOR PSLVU GREATER THAN 660' FROM BOUNDARIES OF W2 NW4 28 & NE4 29-13N-3W PER DIRECTIONAL SURVEY AND OCC CALCULATIONS; CONFIRMED BY OPERATOR</p>
SPACING - 671165	<p>6/17/2019 - G75 - (240)(IRR UNIT) W2 NW4 28 & NE4 29-13N-3W NCT 660' FB VAC 164012 PSLVU, OTHERS NE4 29-13N-3W VAC OTHERS VAC 356364 PHSK, HOVR, ORED, ENDC, LVLL, TNKW, AVNT, PRRY, HGSR, LYTNT, CCKB, CLVD, BGLM, OSWG, PRUE, VRDG, SNOR, SKNR, OTHER W2 NW4 28-13N-3W EST PSLVU, OTHERS</p>