API NUMBER: 133 24719 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/30/2023	
Expiration Date:	09/30/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

	Section:	32 Township	o. oiv Rang	e: 8E	County. C	EMINOLE				
SPOT LOCATION:	C N2	SW SE	FEET FROM QUARTE	R: FROM	SOUTH	FROM WEST				
			SECTION LINE	ES:	990	660				
ease Name:	CHARLES			Well No:	#1-32		Well will be	660 feet from	nearest unit or le	ase boundary.
Operator Name:	LANCE RUFFE	EL OIL & GAS LLC		Telephone:	405239703	36		ОТС	OCC Number:	15459 0
LANCE RUFF	FEL OIL & GA	AS LLC				CHARLES WA	_KER			
						3515 HOLLY D	RIVE			
OKLAHOMA	CITY,	ОК	73102-5632			MELISSA		TX	75454	
Formation(s)	(Permit \/ali	id for Listed Fo	rmations Only):							
. ,	(Permit Val		rmations Only):							
Formation(s) Name 1 BARTLESVI		Cod		Depth 2410						
Name 1 BARTLESVI		Cod 404E	e BRVL	Depth 2410	otion Orders:	No Exception	s	Increased Der	nsity Orders: N	Density
Name 1 BARTLESVI Spacing Orders:	LLE No Spacin	Cod 404E g	e BRVL	Depth 2410 cation Excep	otion Orders:	· · ·	s		=	Density Special
Name 1 BARTLESVI Spacing Orders:	No Spacin	Cod 404E g	BRVL Loc	Depth 2410 cation Except Working into		s' notified: ***			cial Orders: No	Special
Name 1 BARTLESVI Spacing Orders: Pending CD Number Total Depth: 4	No Spacin	Ground Elevation:	BRVL Loc	Depth 2410 cation Except Working into	erest owners	s' notified: ***	Depth to	Spe o base of Treatable	cial Orders: No	Special
1 BARTLESVI Spacing Orders: Pending CD Number Total Depth: 4 Under Fresh Water	No Spacin ers: No Pe	Ground Elevation: No led: No	BRVL Loc	Depth 2410 cation Except Working into	erest owners	s' notified: *** 579 IP	Depth to	Spe o base of Treatable	cial Orders: No	Special

NOTES:					
Category	Description				
HYDRAULIC FRACTURING	[3/29/2023 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
SPACING	[3/30/2023 - GB7] - BRVL UNSPACED; 40-ACRE LEASE (SW4 SE4 32-8N-8E) PER APPLICATION.				