API NUMBER: 043 23748	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000		Approval Date: 04/19/2022 Expiration Date: 10/19/2023	
Aulti Unit Oil & Gas	(Rule 16			
	PERMIT 1	TO DRILL		
WELL LOCATION: Section: 15 Township: 17N	Range: 17W County: DE	EWEY		
SPOT LOCATION: SE SE SE SW FEET F	ROM QUARTER: FROM SOUTH	FROM WEST		
	SECTION LINES: 169	2347		
Lease Name: BIG DOG 1717	Well No: 1-15-10XH	M Well w	ill be 169 feet from nearest unit or lease boundary	
Operator Name: BLAKE PRODUCTION COMPANY INC	Telephone: 405286980	0	OTC/OCC Number: 18119 0	
BLAKE PRODUCTION COMPANY INC		JOHN AND JUDY JORD	AN	
1601 NW EXPRESSWAY STE 777		1109 SHERWOOD RD		
OKLAHOMA CITY, OK 73118	3-1446	CLINTON	OK 73601	
Formation(s) (Permit Valid for Listed Formations	s Only):			
Name Code	Depth			
1 RED FORK 404RDFK	9575			
Spacing Orders: 720797 718672	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density	
Pending CD Numbers: 202201191	Working interest owners	' notified: ***	Special Orders: No Special	
202201190				
202201188				
202201192				
Total Depth: 17000 Ground Elevation: 1970	Surface Casing: 1	1999 [[]	Depth to base of Treatable Water-Bearing FM: 280	
			Deep surface casing has been app	
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38207		
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO	
PIT 1 INFORMATION		Category of Pit: C		
Type of Pit System: CLOSED Closed System Means	Steel Pits	Liner not required for Category	r: C	
Type of Mud System: WATER BASED		Pit Location is: AP/TE DEPOSIT		
Chlorides Max: 8000 Average: 5000		Pit Location Formation: T	ERRACE	
Is depth to top of ground water greater than 10ft below bas	e of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit: C		
Type of Pit System: CLOSED Closed System Means	Steel Pits	Liner not required for Category		
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000		Pit Location is: A Pit Location Formation: T		
Is depth to top of ground water greater than 10ft below bas	e of nit? Y			
Within 1 mile of municipal water well? N	συτρίτε τ			
Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				

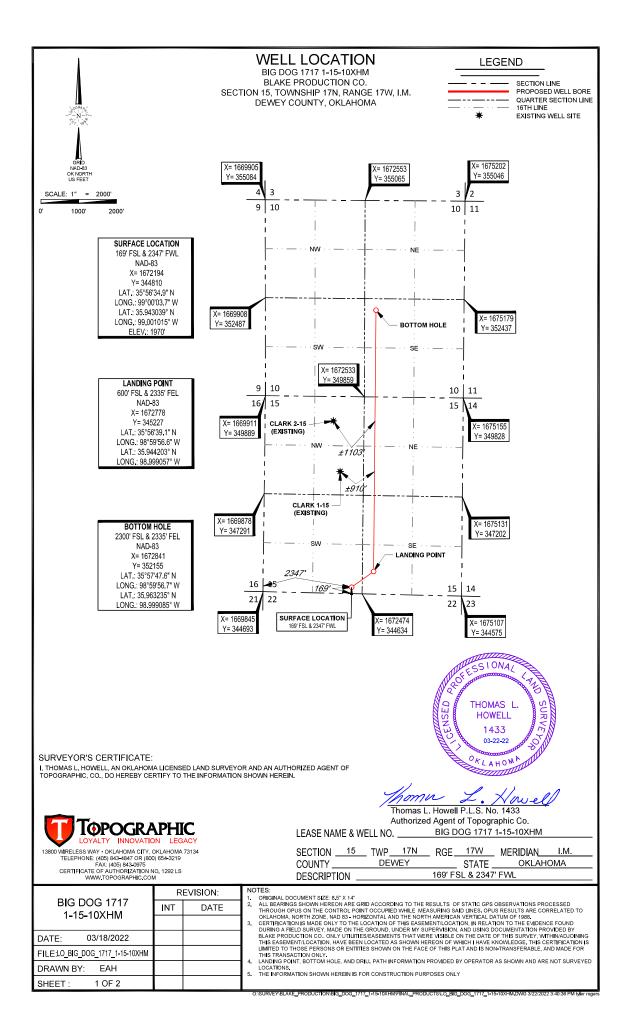
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

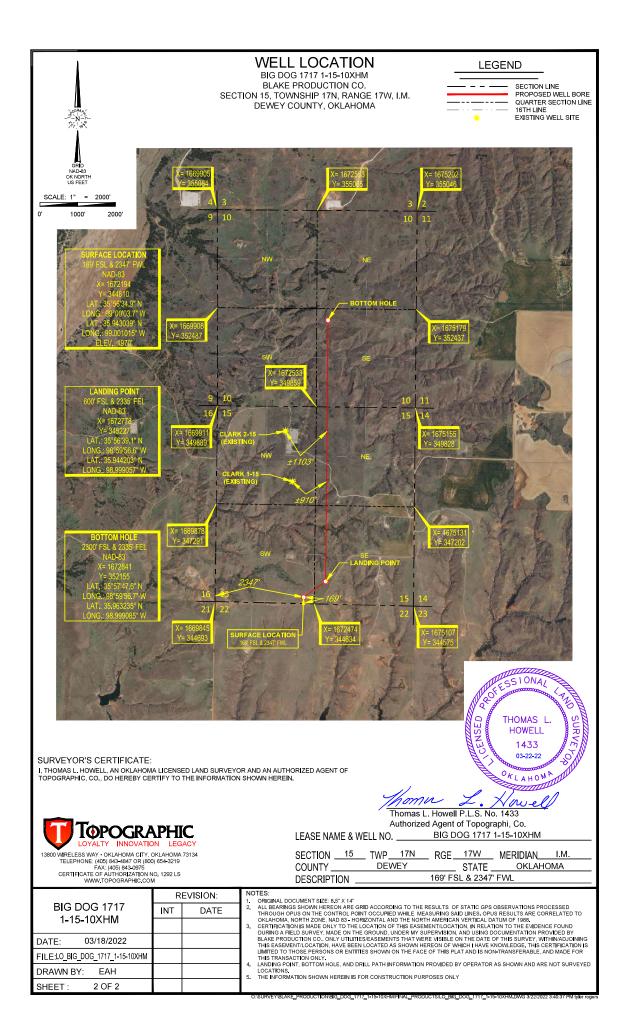
MULTI UNIT HOLE 1			
Section: 10 Township: 17N Ra	ange: 17W Meridian: IM	Total Length:	7130
County: DEWEY		Measured Total Depth:	17000
Spot Location of End Point: SW NW	NW SE	True Vertical Depth:	9575
Feet From: SOUTH	1/4 Section Line: 2300	End Point Location from	
Feet From: EAST	1/4 Section Line: 2335	Lease,Unit, or Property Line: 330	

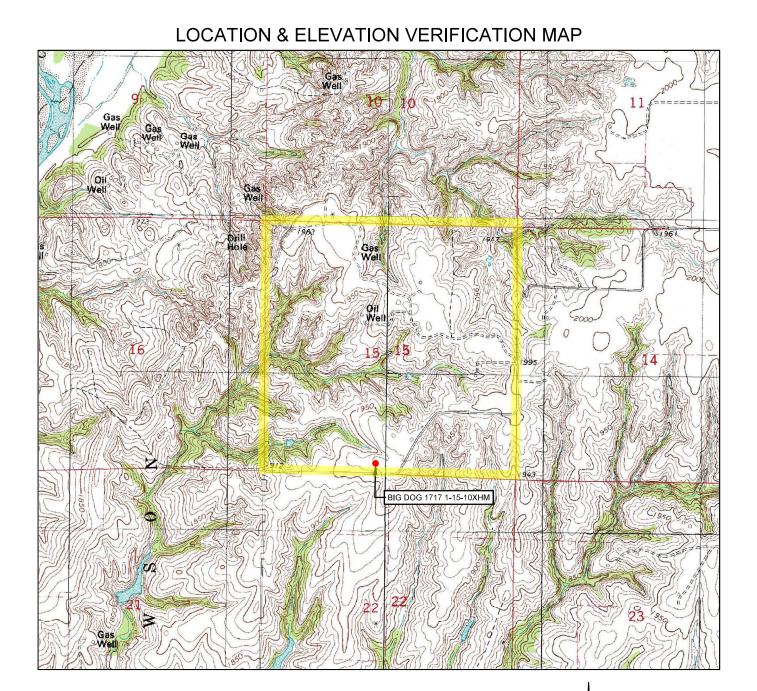
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[4/8/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[4/8/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	[4/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201188	[4/18/2022 - G56] - 15-17N-17W X720797 RDFK 1 WELL NO OP NAMED HEARING 4/29/2022
PENDING CD - 202201190	[4/18/2022 - G56] - S2 10-17N-17W X718672 RDFK 1 WELL NO OP NAMED HEARING 4/29/2022
PENDING CD - 202201191	[4/18/2022 - G56] - (E.O.) 15 & S2 10 -17N-17W X720797 RDFK 15-17N-17W X718672 RDFK S2 10-17N-17W COMPL INT (15-17N-17W) NCT 330' FSL, NCT 0' FNL, NCT 330' FEL OR 330' FWL COMPL INT (S2 10-17N-17W) NCT 0' FSL, NCT 330' FNL, NCT 330' FEL OR 330' FWL NO OP NAMED REC 4/5/2022 (NORRIS)
PENDING CD - 202201192	[4/18/2022 - G56] - (E.O.) 15 & S2 10 -17N-17W EST MULTIUNIT HORIZONTAL WELL X720797 RDFK 15-17N-17W X718672 RDFK S2 10-17N-17W 67% 15-17N-17W 33% S2 10-17N-17W NO OP NAMED REC 4/5/2022 (NORRIS)
SPACING - 718672	[4/18/2022 - G56] - (320)(HOR) S2 10-17N-17W VAC 62938 RDFK EST RDFK COMPL. INT. NCT 660' FB
SPACING - 720797	[4/18/2022 - G56] - (640)(HOR) 15-17N-17W EST RDFK COMPL. INT. NCT 660' FB (COEXIST SP. ORDER# 62938 RDFK)







THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BLAKE PRODUCTION CO.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.

