

API NUMBER: 063 24709 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/19/2022

Expiration Date: 10/19/2023

Multi Unit

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 19 Township: 7N Range: 9E County: HUGHES

SPOT LOCATION: ☐ NE ☐ SW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 333 875

Lease Name: KAY LYNN Well No: 3031-1HX Well will be 333 feet from nearest unit or lease boundary.

Operator Name: FOUNDATION ENERGY MANAGEMENT LLC Telephone: 9185265592 OTC/OCC Number: 22137 0

FOUNDATION ENERGY MANAGEMENT LLC
5057 KELLER SPRINGS ROAD STE 650
ADDISON, TX 75001-6583

CHAD W ROGERS
PO BOX 152
HOLDENVILLE OK 74848

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	4295
2	WOODFORD	319WDFD	4700
3	SYLVAN	203SLVN	4842

Spacing Orders: 682331
697229

Location Exception Orders: 686224

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 11918

Ground Elevation: 839

Surface Casing: 481 IP

Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

MULTI UNIT HOLE 1

Section: 31 Township: 7N Range: 9E Meridian: IM Total Length: 6924
County: HUGHES Measured Total Depth: 11918
Spot Location of End Point: SW NE SE NE True Vertical Depth: 4900
Feet From: NORTH 1/4 Section Line: 1866 End Point Location from
Feet From: EAST 1/4 Section Line: 584 Lease, Unit, or Property Line: 584

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[4/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 686224	<p>[4/19/2022 - G56] - (I.O.)</p> <p>X682331 MSSP, WDFD, SLVN</p> <p>SHL (19-7N-9E) 333' FSL, 875' FEL</p> <p>COMPL. INT. (30-7N-9E) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL</p> <p>COMPL. INT. (31-7N-9E) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL</p> <p>NO OP. NAMED</p> <p>11/7/2018</p>
SPACING - 682331	<p>[4/19/2022 - G56] - (640)(HOR) 30 & 31-7N-9E</p> <p>EST MSSP, WDFD, SLVN</p> <p>POE TO BHL (MSSP) NCT 660' FB</p> <p>POE TO BHL (SLVN) NCT 330' FB POE TO BHL</p> <p>(WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>
SPACING - 697229	<p>[4/19/2022 - G56] - (I.O.) 30 & 31-7N-9E</p> <p>EST MULTIUNIT HORIZONTAL WELL</p> <p>X682331 MSSP, WDFD, SLVN</p> <p>(MSSP, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)</p> <p>70% 30-7N-9E</p> <p>30% 31-7N-9E</p> <p>NO OP. NAMED</p> <p>6/6/2019</p>