API NUMBER: 011 24309 Aulti Unit Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	RVATION DIVISION X 52000 Y, OK 73152-2000 5:10-3-1)	Approval Date: 04/19/2022 Expiration Date: 10/19/2023
Lease Name: COWAN 15_10-15N-11W Operator Name: DEVON ENERGY PRODUCTION CO LP DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE	SECTION LINES:         280           Well No:         2HX           Telephone:         405235361           02-5015	AINE FROM EAST 2176 Well w	vill be 280 feet from nearest unit or lease boundary. OTC/OCC Number: 20751 0 OK 73772
Name     Code       1     MISSISSIPPIAN     359MSSP       2     WOODFORD     319WDFD       Spacing Orders:     646108       649479	Depth 10065 11675 Location Exception Orders:	714826 721139	Increased Density Orders: 721137 721138
714825 Pending CD Numbers: No Pending Total Depth: 21616 Ground Elevation: 1448	Working interest owners Surface Casing: 1		714963 714964 Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 90
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		Approved Method for disposal of D. One time land application (R H. (Other)	-
PIT 1 INFORMATION         Type of Pit System: CLOSED Closed System Mean         Type of Mud System: WATER BASED         Chlorides Max: 8000 Average: 5000         Is depth to top of ground water greater than 10ft below b         Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit       is       located in a Hydrologically Sensitive Area.		Category of Pit: C Liner not required for Category Pit Location is: A Pit Location Formation: A	y: C ALLUVIAL
PIT 2 INFORMATION         Type of Pit System: CLOSED Closed System Mean         Type of Mud System: OIL BASED         Chlorides Max: 300000 Average: 200000         Is depth to top of ground water greater than 10ft below b         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit       is         Iocated in a Hydrologically Sensitive Area.		Category of Pit: C Liner not required for Category Pit Location is: A Pit Location Formation: A	y: C ALLUVIAL

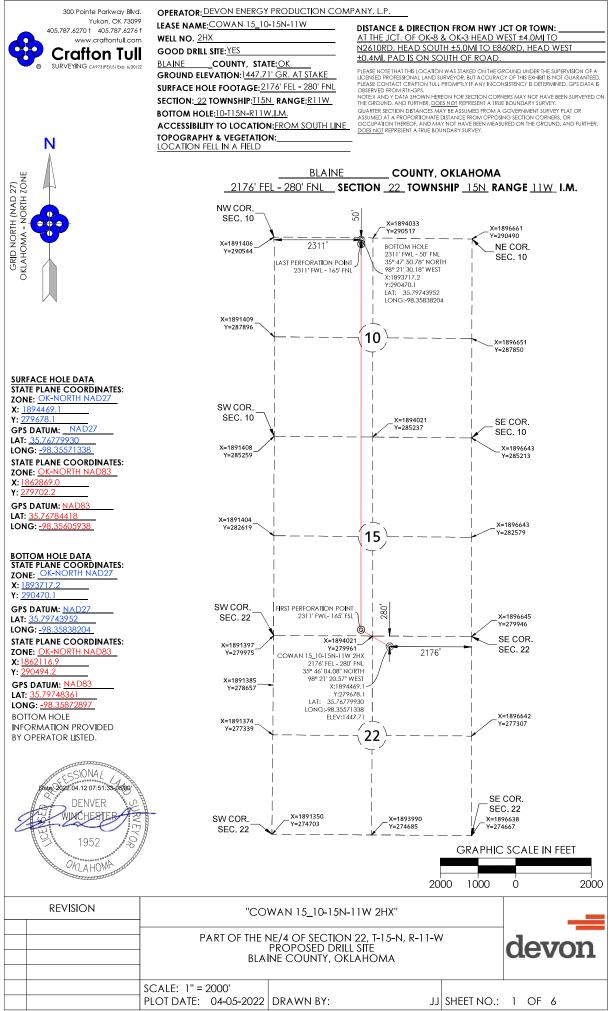
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 10 Township:	15N Rar	nge: 11W Meridian:	IM Total Length:	10354
County:	BLAINE		Measured Total Depth:	21616
Spot Location of End Point:	NE NE	NE NW	True Vertical Depth:	12000
Feet From:	NORTH	1/4 Section Line: 50	End Point Location from	
Feet From:	WEST	1/4 Section Line: 2311	Lease, Unit, or Property Line:	50

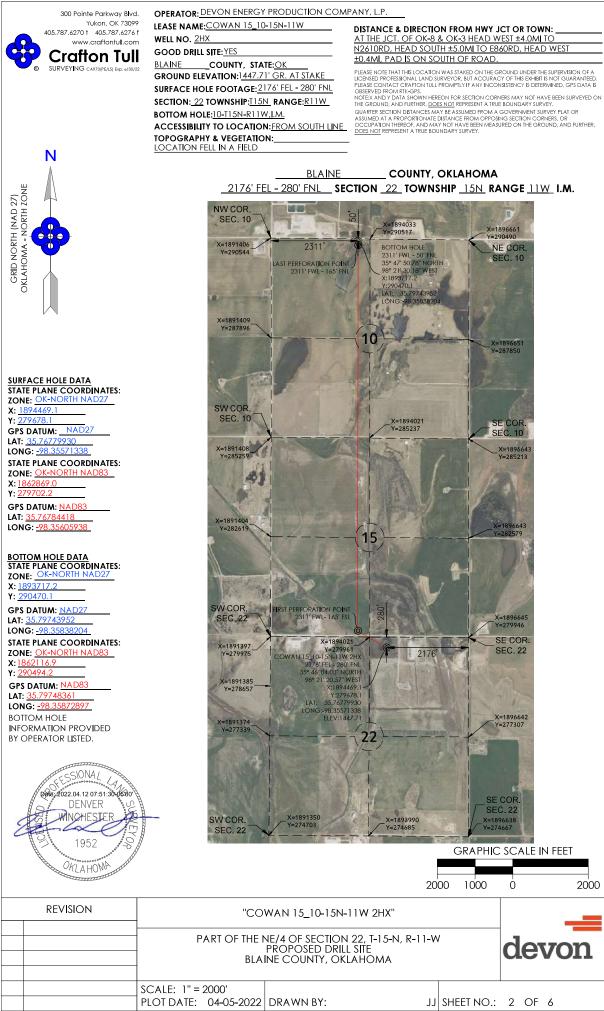
NOTES:

Category	Description	
DEEP SURFACE CASING	[4/18/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING	
HYDRAULIC FRACTURING	[4/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:	
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;	
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG	
INCREASED DENSITY - 714963	[4/19/2022 - G56] - 15-15N-11W X649479 MSSP 4 WELLS NO OP NAMED 10/20/2020	
INCREASED DENSITY - 714964	[4/19/2022 - G56] - 10-15N-11W X646108 MSSP 4 WELLS NO OP NAMED 10/20/2020	
INCREASED DENSITY - 721137	[4/19/2022 - G56] - EXT OF TIME FOR ORDER # 714963	
INCREASED DENSITY - 721138	[4/19/2022 - G56] - EXT OF TIME FOR ORDER # 714964	
INTERMEDIATE CASING	[4/18/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES	
LOCATION EXCEPTION - 714826	[4/19/2022 - G56] - (I.O.) 10 & 15-15N-11W X646108 MSSP, WDFD 10-15N-11W X649479 MSSP, WDFD 15-15N-11W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' PROPOSED WELLS COMPL. INT. (15-15N-11W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (10-15N-11W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL DEVON ENERGY PROD CO, LP 10/8/2020	
LOCATION EXCEPTION - 721139	[4/19/2022 - G56] - EXT OF TIME FOR ORDER # 714826	
МЕМО	[4/18/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT	
SPACING - 646108	[4/19/2022 - G56] - (640)(HOR) 10-15N-11W EST MSSP, WDFD, OTHER POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL	
SPACING - 649479	[4/19/2022 - G56] - (640)(HOR) 15-15N-11W EXT 646108 MSSP, WDFD, OTHER POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL	
SPACING - 714825	[4/19/2022 - G56] - (I.O.) 10 & 15-15N-11W EST MULTIUNIT HORIZONTAL WELL X646108 MSSP, WDFD 10-15N-11W X649479 MSSP, WDFD 15-15N-11W (WDFD ADJACENT COMMON SOURCES OF SUPPLY TO MSSP) 50% 10-15N-11W 50% 15-15N-11W DEVON ENERGY PROD. CO., L.P. 4/4/2019	

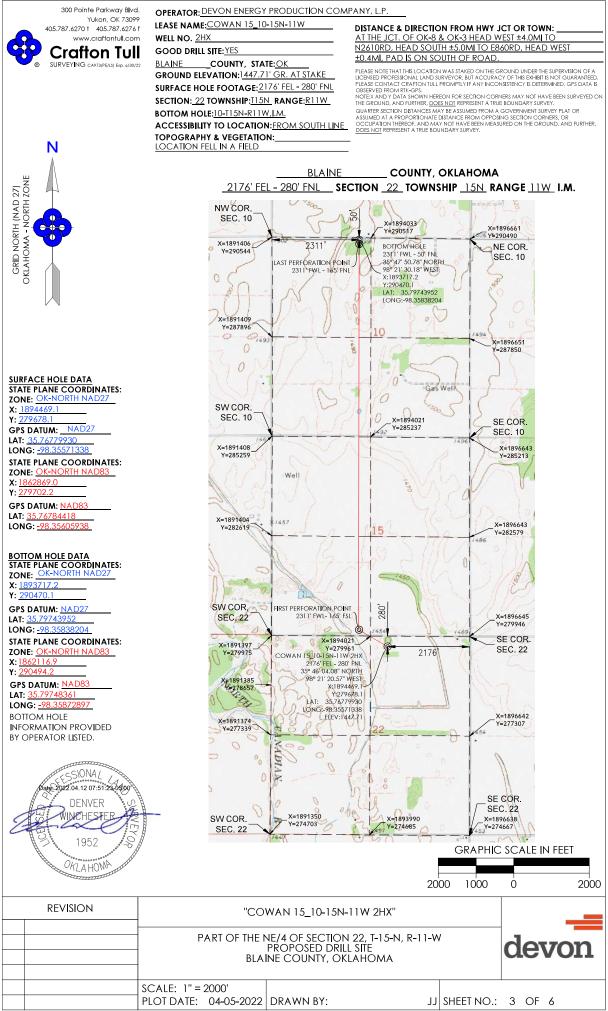
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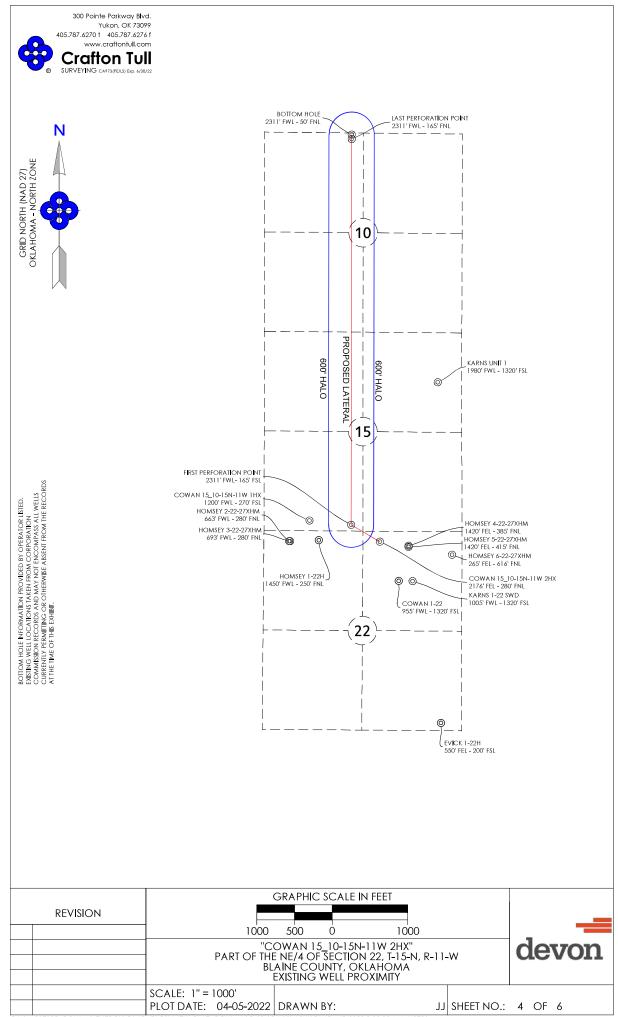
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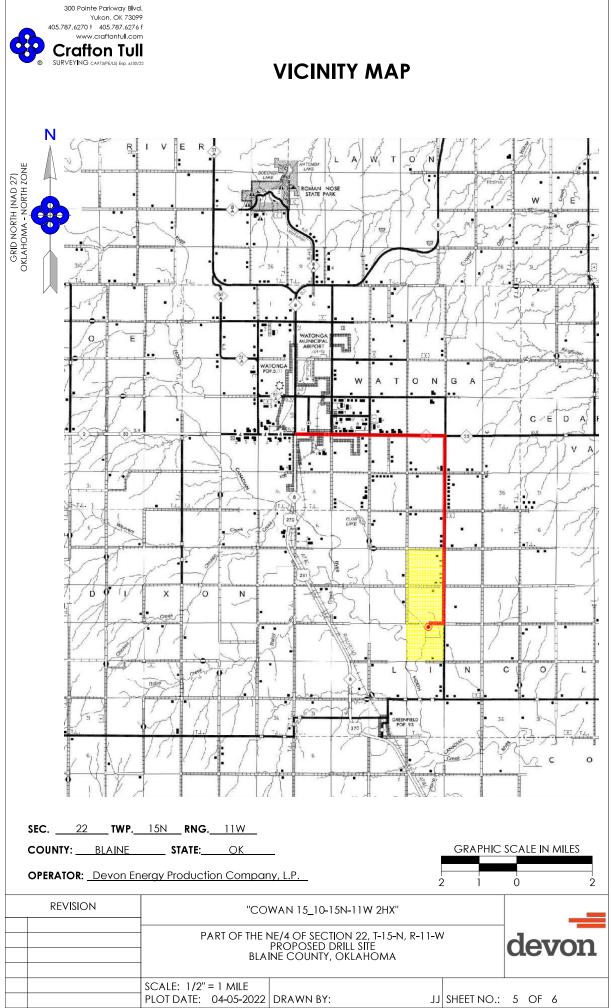
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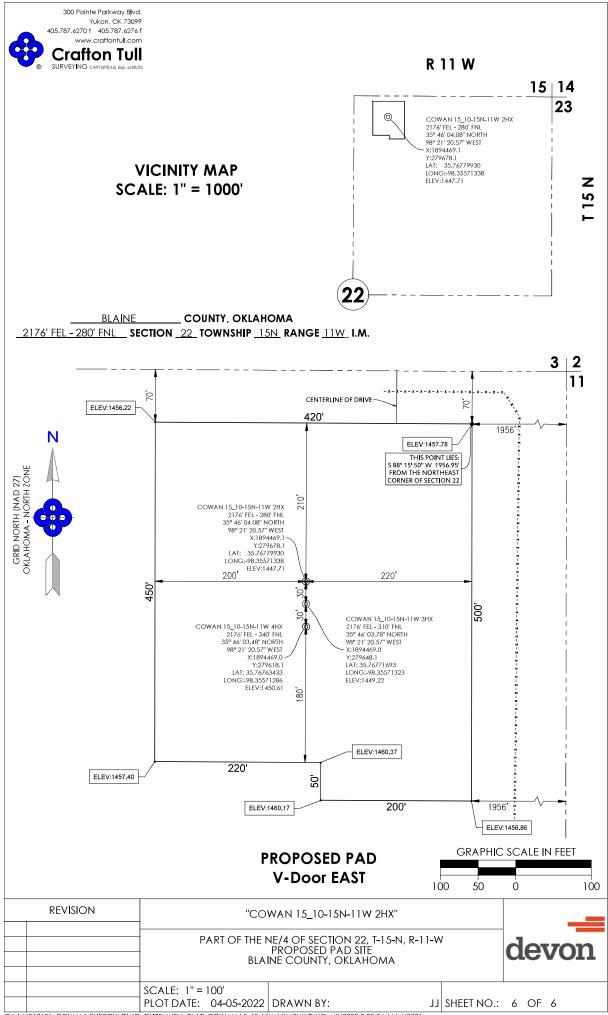
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