rl NUMBER: 017 25386 zontal Hole Oil & Gas	OIL & GAS OKLAHC	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 DMA CITY, OK 73152-2000 (Rule 165:10-3-1)	ON Approval Date: 02/08/2019
VELL LOCATION: Sec: 06 Twp: 13N Rge:		PERMIT TO DRILL	
VELL LOCATION: Sec: 06 Twp: 13N Rge:	FEET FROM QUARTER: FROM	SOUTH FROM EAST 1348 378	
Lease Name: BOH'OOO BIA 1307	Well No:	1-6-7WXH	Well will be 378 feet from nearest unit or lease boundary.
Operator MARATHON OIL COMPANY Name:		Telephone: 4057205508	OTC/OCC Number: 1363 0
MARATHON OIL COMPANY 7301 NW EXPRESSWAY STE 225			NNE ARAPAHO TRIBES C/O DAMON DUNBAR D MOON CIRCLE
OKLAHOMA CITY, OK	73132-1590	CONCH	IO OK 73022
2 3 4 5		7 8 9 10	
Spacing Orders: 689516	Location Exception C	Orders:	Increased Density Orders:
Pending CD Numbers: 201808799			Special Orders:
Total Depth: 16083 Ground Elevation:	1291 Surface C	asing: 1500	Depth to base of Treatable Water-Bearing FM: 230
Under Federal Jurisdiction: Yes	Fresh Water	Supply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED	s Steel Pits	Approved Method fo	or disposal of Drilling Fluids:
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit? Y	E. Haul to Commer H. SEE MEMO	ercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area Category of Pit: C			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 07	Twp	13N	Rge	7W	C	County	CANADIAN
Spot Location	n of En	d Point	:: S\	N	SW	SE	SE
Feet From:	SOL	JTH	1/4 Se	ction	Line:	50)
Feet From:	EAS	т	1/4 Sec		tion Line:		100
Depth of Deviation: 9115							
Radius of Turn: 477							
Direction: 185							
Total Length: 6219							
Measured Total Depth: 16083							
True Vertical Depth: 9935							
End Point Location from Lease,							
Unit, or Property Line: 50							

Notes:	
Category	Description
DEEP SURFACE CASING	1/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	1/16/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201808799	2/8/2019 - G75 - (I.O.)(IRR UNIT) SOUTH 1637' OF 6 & 7-13N-7W X689516 WDFD COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL NO OP. NAMED REC 11-20-2018 (NORRIS)

SPACING - 689516

Description

2/8/2019 - G75 - (841.73)(IRR UNIT) SOUTH 1637' OF 6 & 7-13N-7W VAC OTHERS EST WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL

