API NUMBER: 003 23358 A Horizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA	PORATION COMMISSION ISERVATION DIVISION BOX 52000 CITY, OK 73152-2000 9 165:10-3-1)	Approval Date: Expiration Date:	01/29/2019 07/29/2020	
Amend reason: OCC CORRECTION TO CORRECT WELL NU	MBER <u>AMEND F</u>	PERMIT TO DRILL			
WELL LOCATION: Sec: 16 Twp: 28N Rge: 10					
	W County: ALFALFA FEET FROM QUARTER: FROM SOUTH	FROM EAST			
SPOT LOCATION: SW SE SE	SECTION LINES: 260	1105			
Lease Name: BILLIE JO 16-28-10	Well No: 2H		Vell will be 260 feet from neares	st unit or lease boundary.	
Operator BCE-MACH LLC Name:		ephone: 4052528151	OTC/OCC Number:	24174 0	
BCE-MACH LLC		BILLIE JO HI APT, 352	JGHES		
14201 WIRELESS WAY STE 300			6800 S. GRANITE AVENUE		
OKLAHOMA CITY, OK	73134-2512		-	4400	
		TULSA	OK 74	4136-	
1 MISSISSIPPIAN 2 3 4 5	4925	6 7 8 9 10			
Spacing Orders: 599257	9257 Location Exception Orders: 687216		16 Increased Density Orders: 690324		
Pending CD Numbers:			Special Orders:		
Total Depth: 10087 Ground Elevation: 1	190 Surface Casin	g: 320	Depth to base of Treatable Water	-Bearing FM: 270	
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water u	sed to Drill: Yes	
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-35870 H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	as or pitt i				
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT					
Pit Location Formation: TERRACE					

Rge 10W ALFALFA Sec 16 Twp 28N County Spot Location of End Point: N2 N2 NI\// NE Feet From: NORTH 1/4 Section Line: 150 Feet From: EAST 1/4 Section Line: 1980 Depth of Deviation: 4521 Radius of Turn: 766 Direction: 350 Total Length: 4362 Measured Total Depth: 10087 True Vertical Depth: 5055 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 12/31/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 690324** 1/29/2019 - G58 - 16-28N-10W X599257 MSSP 2 WELLS **BCE-MACH LLC** 1/24/2019 LOCATION EXCEPTION - 687216 1/29/2019 - G58 - (I.O.) 16-28N-10W X599257 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 1320' FEL **BCE-MACH LLC** 11/27/2018 1/29/2019 - G58 - (640) 16-28N-10W SPACING - 599257 VAC 244350 MSSP, OTHERS EST OTHER

EXT 244350 MSSP

HORIZONTAL HOLE 1