

API NUMBER: 087 22412

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/14/2023

Expiration Date: 08/14/2024

Multi Unit

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 31 Township: 10N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ SE ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 409 1690

Lease Name: WARTURTLE 1004 30-19

Well No: 1WHX

Well will be 409 feet from nearest unit or lease boundary.

Operator Name: WARWICK-JUPITER LLC

Telephone: 4056073400

OTC/OCC Number: 24268 0

WARWICK-JUPITER LLC  
6608 N WESTERN AVE BOX 417  
OKLAHOMA CITY, OK 73116-7326

DEBORAH BRAKE DOWNEY REV LIVING TRUST  
16655 COUNTY ROAD 220  
SALIDA CO 81201

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	8475

Spacing Orders: 729349  
731120  
731506

Location Exception Orders: 731507

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19190

Ground Elevation: 1283

Surface Casing: 1180

Depth to base of Treatable Water-Bearing FM: 1130

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38840

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 19	Township: 10N	Range: 4W	Meridian: IM	Total Length: 10092
County: MCCLAIN				Measured Total Depth: 19190
Spot Location of End Point: NE	NW	NE	NW	True Vertical Depth: 8500
Feet From: <b>NORTH</b>	1/4 Section Line: 50			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 1750			Lease, Unit, or Property Line: 50

## NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[12/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 731507	<p>[2/14/2023 - G56] - (I.O.) 19 (LESS NW4 NW4) &amp; 30-10N-4W  X731120 WDFD 19-10N-4W (LESS NW4 NW4)  X729349 WDFD 30-10N-4W  COMPL INT (30-10N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL  COMPL INT (19-10N-4W (LESS NW4 NW4)) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL  WARWICK-JUPITER, LLC  1/19/2023</p>
MEMO	[12/28/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 729349	<p>[1/27/2023 - G56] - (640)(HOR) 30-10N-4W  EXT 689485 WDFD, OTHER  POE TO BHL NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 731120	<p>[2/14/2023 - G56] - (600)(HOR)(IRR UNIT) 19-10N-4W (LESS NW4 NW4)  EST WDFD  POE TO BHL NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 731506	<p>[2/14/2023 - G56] - (I.O.) 19 (LESS NW4 NW4) &amp; 30-10N-4W  EST MULTIUNIT HORIZONTAL WELL  X731120 WDFD 19-10N-4W (LESS NW4 NW4)  X729349 WDFD 30-10N-4W  50% 30-10N-4W  50% 19-10N-4W (LESS NW4 NW4)  WARWICK-JUPITER, LLC  1/19/2023</p>